STAFF REPORT

То:	Board of Directors
From:	Jeffrey Schneider, Assistant General Manager – Finance & Administration
Agenda:	May 14, 2024
Report Date:	May 10, 2024
Agenda Title:	Overview of Draft Fiscal Year 2024-2025 Operations and Maintenance Budget and Draft Fiscal Year 2024/2025 to Fiscal Year 2033/2034 Capital Improvement Program and Budget Calendar

Recommendation / Motion:

Information Only.

Background:

At the June 11, 2024 Board of Directors meeting, the Board will be asked to approve the draft Fiscal Year 2024/2025 Operations and Maintenance (O&M) Budget and the draft Fiscal Year 2024/2025 to Fiscal Year 2033/34 Capital Improvement Program (CIP). These plans are used for measuring financial performance on an ongoing basis during the fiscal year and are also used in the development of the District's Financial Plan.

The attached Budget Process Timeline lists key milestones and the schedule for Committee and Board reviews, and Board approval, of the District's Fiscal Year 2024/2025 O&M Budget and Capital Improvement Program (CIP) plan for Fiscal Year 2024/25 through FY2033/34. Key dates are also outlined for the District's Water Financial Plan and Rate Study that is currently underway with the consulting firm, Water Resource Economics (WRE).

FY 24-25 Budget (O&M and CIP) and Rate Study - Process Timeline

(Budget items are not highlighted; Rate Study Items are highlighted in yellow)

Data	Description
Date	Description
E-1	Excitition Committee Consider Incomment Descences (CID) Descine
February 13, 2024	Facilities Committee - Capital Improvement Program (CIP) Review
March 11, 2024	Finance Committee – Review of Draft O&M / CIP Budgets
March 12, 2024	Present Draft O&M and CIP Budgets and Rate Study Timeline for Board
Regular Board Meeting	Review
March 20, 2024	Finance Committee Review of Draft "Water Financial Plan and Rate Update Study" prepared by consultants from Water Resources Economics (WRE)
March 29, 2024	Facilities Committee - Capital Improvement Program (CIP) Review
April 29, 2024	Finance Committee Review of Draft "Water Financial Plan and Rate Update Study" prepared by WRE
April 30, 2024 Special Board Meeting	Board Workshop - Review of Draft "Water Financial Plan and Rate Update Study" prepared by WRE.
May 1, 2024	Facilities Committee - Capital Improvement Program (CIP) Review
May 14, 2024	Facilities Committee - Review of Draft CIP Budget
May 14, 2024 Regular Board Meeting	Board Presentation of Draft O&M and CIP Budget
May 21, 2024	Finance Committee Review of Draft O&M/CIP Budgets and WRE's Draft Water Shortage Rates.
June 11, 2024 Regular Board Meeting	Board Approval of FY24-25 O&M/CIP Budgets
June 25, 2024	Finance Committee Review of Draft "Water Financial Plan and Rate Update Study" Report prepared by WRE, including Water Shortage Rates
July 9, 2024 Regular Board Meeting	Board to Receive Draft "Water Financial Plan and Rate Update Study" – Review Draft Report prepared by WRE and Rates, including Water Shortage Rates
August 13, 2024 Regular Board Meeting	Review and Approval of Prop 218 Notice re: Public Hearing
Mid-August, 2024	Prop 218 Notice re: Public Hearing published
Mid-September, 2024	Customer Outreach: Social Media message: "Understanding Proposed Rate Increase"
October xx, 2024	Public Hearing – Prop 218 – Approve Rate Adjustments to be effective January, 2025
January 20, 2025	Rate Change Year 1 Effective

STAFF REPORT Agenda: May14, 2024 Subject: Draft FY2024-25 O&M Budget and Draft Capital Improvement Program Page 3

Draft Fiscal Year 2024-2025 O&M Budget:

A summary of the Draft Fiscal Year 2024-2025 O&M Budget as compared to the prior year's budget is presented below. Of note are the following revisions versus the version of the FY2024/25 Budget that was presented to the Board at its March 12, 2024 meeting:

- The COLA for staff is now established at 2.93% per the year-over year change in February, 2024 in the Consumer Price Index for Urban Wage Earners and Clerical Workers (CPI-W) for the San Francisco-Oakland-Hayward Area. The previous budget presentation reflected a 2.25% COLA.
- 2. Staff received updated wholesale water prices and raw water credit amounts from SFPUC and have included them in the updated budget model. Originally set at \$5.55 and (\$0.38), the updated wholesale price and raw water discount figures are now \$5.67 and (\$0.39).
- 3. Interest Income for FY2024/25 has been revised upward by \$55,000 and is now estimated to reach \$300,000.
- 4. As no other changes have been assumed in the Draft 2024/25 O&M Budget at this point, the Budgeted Contribution to CIP and Reserves is now \$3,190,220, down \$59,924 from \$3,250,144 as presented in the March, 2024 Board meeting.

	FY2024/25 Draft Budget	FY2023/24 Approved Budget	fı	Change rom Prior Budget	% Change from Prior Budget
REVENUE					
Water Sales in Millions of Gallons	520 MG	506 MG		14 MG	2.8%
Water Revenue (*)	\$ 13,684,409	\$12,963,614	\$	720,796	5.6%
Non-Operating Revenue	\$ 2,308,000	\$ 1,962,000	\$	346,000	17.6%
Total Revenue	\$ 15,992,409	\$14,925,614	\$	1,066,796	7.1%
OPERATING EXPENSES	\$ 11,295,349	\$10,609,648	\$	685,701	6.5%
DEBT SERVICE	\$ 1,506,840	\$ 1,512,000	\$	(5,160)	(0.3%)
CONTRIBUTION TO CIP AND RESERVES	\$ 3,190,220	\$ 2,803,966	\$	386,254	
(*) No rate increase is assumed in the FY 2024/	25 Draft Budge	et (still TBD)			

The **revenue** budget reflects water sales of 520 million gallons (MG), an increase of 14 MG from the prior year's budget and 31 MG, or 6%, from the current forecast for FY 2023/2024. No rate increase is yet assumed for FY 2024/2025.

STAFF REPORT Agenda: May14, 2024 Subject: Draft FY2024-25 O&M Budget and Draft Capital Improvement Program Page 4

Non-operating revenues will increase by \$346,000 versus this year's budget, primarily as a result of higher interest rates associated with LAIF (\$210,000) and an additional \$90,000 of County and ERAF tax receipts. \$46,000 of increases in other non-operating revenues accounts for the remainder of the year-over-year increase.

Budgeted **operating expenses** are \$685,701 higher than the prior year's budget primarily due to inflationary increases, which include:

- salary increases associated with a 2.93% preliminary estimate for a COLA in July, 2024 and 2.5% step/promotion increases for eligible staff;
- a confirmed wholesale rate increase from SFPUC of 8.8% in July, 2024; net of the raw water discount, the net SFPUC price per unit for the District will increase by 9.3%;
- an assumption that PG&E rates will grow by 15%;
- increases in premiums for medical and dental that are estimated to be 15%;
- an estimated increase in Liability insurance of 15%.

Debt service reflects modestly lower loan payments than the prior year.

The resulting contribution to CIP and Reserves of \$3,190,220 is \$386,254 above the prior year's budget. See **Exhibit A** for the Draft FY 2024-2025 O&M Budget and detailed explanations of the variances.

STAFF REPORT Agenda: May14, 2024 Subject: Draft FY2024-25 O&M Budget and Draft Capital Improvement Program Page 5

Draft Fiscal Year 2024/2025 to 2033/2034 Capital Improvement Program:

- Draft 5 Year CIP \$32,125,000
- Draft 10 Year CIP \$69,175,000
- Prior Year's Approved 10 Year CIP \$71,260,000

The Draft 2024/2025 to Fiscal Year 2033/34 is \$2,085,000 lower than the prior year's approved CIP primarily due to the anticipated completion in FY 23/24 of the Nunes Treatment Plant project.

Category			oved (June, 2023) 23/24 - FY 32/33	Budget Changes
Equipment Purchase & Replacement	\$ 1,000,000	\$ 1,500,000	\$ 1,530,000	\$ (30,000)
Facilities & Maintenance	\$ 1,150,000	\$ 1,900,000	\$ 1,540,000	\$ 360,000
Pipeline Projects	\$ 11,900,000	\$ 25,700,000	\$ 26,425,000	\$ (725,000)
Pump Stations/Tanks/Wells	\$ 13,550,000	\$ 26,550,000	\$ 26,440,000	\$ 110,000
Water Supply Development	\$ 3,950,000	\$ 8,950,000	\$ 9,150,000	\$ (200,000)
Water Treatment Plants	\$ 575,000	\$ 4,575,000	\$ 6,175,000	\$ (1,600,000)
Total	\$ 32,125,000	\$ 69,175,000	\$ 71,260,000	\$ (2,085,000)

The changes from the prior year 10 Year CIP approved in June 2023 are shown below:

5-Year Average: \$ 6,425,000 10-Year Average: \$ 6,917,500

Please see **Exhibit B**, below, for the Draft CIP plan details for FY 2024/25 through FY 2033/34.

EXHIBIT A

COASTSIDE COUNTY WATER DISTRICT

Operations & Maintenance Budget - FY 2024-2025

		Draft FY 2024/2025 Budget	Approved FY 2023/2024 Budget	FY24/25 Budget Vs. FY 23/24 Budget	FY24/25 Budget Vs. FY 23/24 Budget %	
Account Number	Description			\$ Changed	% Changed	
	OPERATING REVENUE			¢ onangeu	70 Onlangou	
4120	Water Sales *	\$ 13,684,409			5.6%	FY23/24 will end at approximately 489 MG sales; Reflects 6% approved rate increase in January, 2024; No increase is yet assumed for January, 2025
Tatal One	Water Sales in MG	520 MG	506 MG	14 MG	2.8%	
Total Opera	ating Revenue	<mark>\$ 13,684,409</mark>	\$12,963,614	720,796	5.6%	1
NC	DN-OPERATING REVENUE	1				
4170	Hydrant Sales	\$52,000	\$52,000	\$0	0.0%	
		<i>402,000</i>		ψŭ	0.070	FY24/25 reflects volumes in line with
4180	Late Penalty	\$100,000	\$65,000	\$35,000	53.8%	actual/foreasted experience in FY23/24
4230	Service Connections	\$13,000	\$10,000	\$3,000	30.0%	
4920	Interest Earned	\$300,000	\$90,000		233.3%	Reflects increases in LAIF interest rates
4930	Property Taxes	\$1,035,000		\$40,000	4.0%	
4950	Miscellaneous	\$5,000	\$5,000	\$0	0.0%	
4955	Cell Site Lease Income	\$203,000	\$195,000	\$8,000	4.1%	Contractual growth rates; no change in cell tower inventory is assumed
4965	ERAF Refund	\$600,000	\$550,000	\$50,000	9.1%	Reflects higher ERAF due to recent historical tax receipts
Total Non-O	Derating Revenue	\$2,308,000	¢4 0c2 000	¢0.40.000	47 00/	
	perating revenue	φ2,300,000	\$1,962,000	\$346,000	17.6%	-
-						
TOTAL REV			\$14,925,614	\$346,000	17.6% 7.1%	- - -
TOTAL REV						
TOTAL REV	/ENUES					9.3% increase (net of raw wter discount) per SFPUC in July, 2024; SFPUC assumed to account for 65% of volume
	PERATING EXPENSES	\$15,992,409	\$14,925,614 \$2,260,502	\$1,066,796	7.1% 12.9%	SFPUC in July, 2024; SFPUC assumed to account
TOTAL REV	VENUES	\$15,992,409 \$2,551,972	\$14,925,614 \$2,260,502	\$1,066,796 \$291,471	7.1% 12.9%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25
TOTAL REV 5130 5130A 5230	VENUES DPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP	\$15,992,409 \$2,551,972 \$38,772 \$65,550	\$14,925,614 \$2,260,502 \$200,844 \$57,000	\$1,066,796 \$291,471 (\$162,072) \$8,550	7.1% 12.9% (80.7%) 15.0%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to
TOTAL REV 5130 5130A 5230 5231	VENUES DPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP	\$15,992,409 \$2,551,972 \$38,772 \$65,550 \$400,000	\$14,925,614 \$2,260,502 \$200,844 \$57,000 \$350,000	\$1,066,796 \$291,471 (\$162,072) \$8,550 \$50,000	7.1% 12.9% (80.7%) 15.0% 14.3%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25
TOTAL REV 5130 5130A 5230 5231 5232	VENUES DPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist.	\$15,992,409 \$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050	\$14,925,614 \$2,260,502 \$200,844 \$57,000 \$350,000 \$27,000	\$1,066,796 \$291,471 (\$162,072) \$8,550 \$50,000 \$4,050	7.1% 12.9% (80.7%) 15.0% 14.3% 15.0%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to
TOTAL REV 5130 5130A 5230 5231 5232 5233	VENUES OPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn	\$15,992,409 \$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350	\$14,925,614 \$2,260,502 \$200,844 \$57,000 \$350,000 \$27,000 \$69,000	\$1,066,796 \$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350	7.1% 12.9% (80.7%) 15.0% 14.3% 15.0% 15.0%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to
TOTAL REV 5130 5130A 5230 5231 5232 5233 5234	VENUES OPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn Electrical Exp., Denn	\$15,992,409 \$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350 \$102,350	\$14,925,614 \$2,260,502 \$200,844 \$57,000 \$350,000 \$27,000 \$69,000 \$89,000	\$1,066,796 \$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$13,350	7.1% 12.9% (80.7%) 15.0% 14.3% 15.0% 15.0%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to
TOTAL REV 5130 5130A 5230 5231 5232 5233 5234 5242	VENUES OPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn	\$15,992,409 \$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350	\$14,925,614 \$2,260,502 \$200,844 \$57,000 \$350,000 \$27,000 \$69,000	\$1,066,796 \$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$13,350	7.1% 12.9% (80.7%) 15.0% 14.3% 15.0% 15.0%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to be beyond recent actual experience
TOTAL REV 5130 5130A 5230 5231 5232 5233 5234	VENUES OPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn Electrical Exp., Denn CSP - Operation	\$15,992,409 \$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350 \$102,350 \$13,000	\$14,925,614 \$2,260,502 \$200,844 \$57,000 \$350,000 \$350,000 \$69,000 \$89,000 \$13,000	\$1,066,796 \$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$13,350 \$0	7.1% 12.9% (80.7%) 15.0% 14.3% 15.0% 15.0% 15.0% 0.0%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to be beyond recent actual experience current year also fcst at \$40k (includes Calcon
TOTAL REV 5130 5130A 5230 5231 5232 5233 5234 5242	VENUES OPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn Electrical Exp., Denn	\$15,992,409 \$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350 \$102,350	\$14,925,614 \$2,260,502 \$200,844 \$57,000 \$350,000 \$350,000 \$89,000 \$13,000 \$35,000	\$1,066,796 \$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$0 \$10,000	7.1% 12.9% (80.7%) 15.0% 14.3% 15.0% 15.0%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to be beyond recent actual experience
TOTAL REV 5130 5130A 5230 5231 5232 5233 5234 5242 5243	VENUES DPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn Electrical Exp., Denn CSP - Operation CSP - Maintenance	\$15,992,409 \$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350 \$102,350 \$13,000 \$45,000 \$109,000	\$14,925,614 \$2,260,502 \$200,844 \$57,000 \$350,000 \$27,000 \$69,000 \$13,000 \$13,000 \$102,000	\$1,066,796 \$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$13,350 \$0 \$10,000 \$7,000	7.1% 12.9% (80.7%) 15.0% 14.3% 15.0% 15.0% 15.0% 0.0% 28.6%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to be beyond recent actual experience current year also fcst at \$40k (includes Calcon
TOTAL REV 5130 5130A 5230 5231 5232 5233 5234 5242 5243 5246	VENUES DPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn Electrical Exp., Denn CSP - Operation CSP - Maintenance Nunes WTP Oper	\$15,992,409 \$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350 \$102,350 \$13,000 \$45,000	\$14,925,614 \$2,260,502 \$200,844 \$57,000 \$350,000 \$27,000 \$69,000 \$89,000 \$13,000 \$13,000 \$102,000 \$125,000	\$1,066,796 \$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$13,350 \$0 \$10,000 \$10,000 \$10,000	7.1% 12.9% (80.7%) 15.0% 14.3% 15.0% 15.0% 15.0% 0.0% 28.6% 6.9%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to be beyond recent actual experience current year also fcst at \$40k (includes Calcon
TOTAL REV 5130 5130A 5230 5231 5232 5233 5234 5242 5243 5247	VENUES DPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn Electrical Exp., Denn CSP - Operation CSP - Maintenance Nunes WTP Oper Nunes WTP Maint	\$15,992,409 \$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350 \$102,350 \$113,000 \$45,000 \$109,000 \$135,000	\$14,925,614 \$2,260,502 \$200,844 \$57,000 \$350,000 \$350,000 \$89,000 \$13,000 \$13,000 \$102,000 \$125,000 \$54,000	\$1,066,796 \$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$13,350 \$0 \$10,000 \$10,000 \$10,000	7.1% 12.9% (80.7%) 15.0% 14.3% 15.0% 15.0% 15.0% 6.9% 8.0%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to be beyond recent actual experience current year also fcst at \$40k (includes Calcon documentation effort) Reflects timing of chemical purchases (some are
TOTAL REV 5130 5130A 5230 5231 5232 5233 5234 5242 5243 5246 5247 5248	VENUES DPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn Electrical Exp., Denn CSP - Operation CSP - Maintenance Nunes WTP Oper Nunes WTP Oper.	\$15,992,409 \$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350 \$102,350 \$102,350 \$13,000 \$135,000 \$78,000	\$14,925,614 \$2,260,502 \$200,844 \$57,000 \$350,000 \$350,000 \$49,000 \$13,000 \$13,000 \$102,000 \$125,000 \$54,000 \$155,000	\$1,066,796 \$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$13,350 \$0 \$10,000 \$7,000 \$10,000 \$24,000 \$10,000	7.1% 12.9% (80.7%) 15.0% 15.0% 15.0% 15.0% 0.0% 28.6% 6.9% 8.0% 44.4%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to be beyond recent actual experience current year also fcst at \$40k (includes Calcon documentation effort) Reflects timing of chemical purchases (some are
TOTAL REV 5130 5130A 5230 5231 5232 5233 5234 5242 5243 5242 5243 5246 5247 5248 5248 5249	VENUES DPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Electrical Exp., Denn CSP - Operation CSP - Maintenance Nunes WTP Oper Nunes WTP Maint Denn. WTP Oper. Denn WTP Maint	\$15,992,409 \$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350 \$102,350 \$102,350 \$13,000 \$135,000 \$135,000 \$78,000	\$14,925,614 \$2,260,502 \$200,844 \$57,000 \$350,000 \$350,000 \$27,000 \$69,000 \$13,000 \$13,000 \$102,000 \$102,000 \$125,000 \$125,000 \$155,000	\$1,066,796 \$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$10,350 \$10,350 \$10,000 \$7,000 \$10,000 \$24,000 \$10,000 \$4,000	7.1% 12.9% (80.7%) 15.0% 15.0% 15.0% 15.0% 0.0% 28.6% 6.9% 8.0% 44.4% 6.5%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to be beyond recent actual experience current year also fcst at \$40k (includes Calcon documentation effort) Reflects timing of chemical purchases (some are

EXHIBIT A (continued)

COASTSIDE COUNTY WATER DISTRICT Operations & Maintenance Budget - FY 2024-2025

		Draft FY 2024/2025 Budget	Approved FY 2023/2024 Budget	FY24/25 Budget Vs. FY 23/24 Budget	FY24/25 Budget Vs. FY 23/24 Budget %	
Account	-					
Number	Description	* 44 7 00	¢4.4.000	\$ Changed	% Changed	
5263	Uniforms	\$14,700			5.0%	
5318	Studies/Surveys/Consulting	\$160,000			0.0%	
5321	Water Resources	\$20,000			(7.0%)	
5322	Community Outreach	\$68,000	\$68,000		0.0%	
5325	Water Shortage Program	\$0	\$0		E E0/	
5381	Legal	\$116,000			5.5%	
5382	Engineering	\$90,000			4.7%	
5383	Financial Services	\$24,150			5.0%	
5384	Computer Services	\$357,000	\$339,974	\$17,026	5.0%	
5410	Salaries, Admin.	\$1,448,113	\$1,381,887	\$66,226	4.8%	Includes 2.93% COLA + 2.5% step/promotion for eligible staff;
5411	Salaries - Field	\$2,020,370	\$1,931,847	\$88,523	4.6%	Includes 2.93% COLA + 2.5% step/promotion for eligible staff
5420	Payroll Taxes	\$248,189	\$235,945	\$12,244	5.2%	moves directly in line with salaries
5435	Employee Medical Insurance	\$516,434	\$516,000	\$434	0.1%	
5436	Retiree Medical Insurance	\$58,151	\$46,000	\$12,151	26.4%	Reflects addition of costs for new retiree and increases anticipated for health care in FY24/25
5440	Employee Retirement	\$713,281	\$642,924	\$70,357	10.9%	Reflects July '23 contribution rate guidance from CalPERS
5445	SIP 401a Plan	\$38,016	\$38,000	\$16	0.0%	
5510	Motor Vehicle Exp.	\$95,000	\$90,000	\$5,000	5.6%	
5620	Office, Billing & Facilities Expenses	\$436,000	\$414,000	\$22,000	5.3%	
5625	Meetings/Training/Seminars	\$52,300	\$45,000		16.2%	New Operations staff Licensing training (class b)
5630	Insurance	\$209,000			14.8%	Assumes JPIA insurance rate increases
5687	Memberships & Subscriptions	\$125,000			5.2%	De las terras 04/05 includes ana destina
5688	Election Expense	\$30,000		. ,	0.00/	Budget year 24/25 includes an election.
5689	Labor Relations	\$6,000	\$6,000		0.0%	
5700	County Fees	\$33,000			5.1%	
5705	State Fees	\$50,600	\$48,000	\$2,600	5.4%	
Total Opera	ting Expenses	\$11.295.349	\$10,609,648	\$685,701	6.5%	
	CAPITAL ACCOUNTS					
5715	Existing Bond-CIEDB 11-099	\$335,173	\$335,343	(\$170)	(0.1%)	Reflects loan payment schedule.
5716	CIEDB 16-111	\$321,412	\$321,923	(\$511)	(0.2%)	11 11
5717	Chase-2018 Loan	\$432,821	\$437,233	(\$4,412)	(1.0%)	11 11
5718	First Foundation Bank - 2022	\$417,434	\$417,501	(\$67)	(0.0%)	11 11
Total Capita	al Accounts	\$1,506,840	\$1,512,000	(\$5,160)	(0.3%)	
TOTAL REV	ENUE LESS TOTAL EXPENSE	\$3,190,220	\$2,803,966	\$386,254	1	

 TOTAL REVENUE LESS TOTAL EXPENSE
 \$3,190,220
 \$2,803,966
 \$386,254

5713 Cont. to CIP & Reserves \$3,190,220 \$2,803,966

Project #	Project Name	Status		ojected FY 5 to FY 33/34 Total	FY 24	1/25	FY 25/26	FY26	/27	FY27	7/28	FY28/29		FY 29/30	FY	Y 30/31	FY 31/3	2	FY 32/33	FY 33/34		rojected FY 24/25 to FY 33/34 Total
Equipment Purchase & Replacement																						
06-03	SCADA	Ongoing	\$	500,000	\$ 5	50,000	\$ 50,000	\$!	50,000	\$	50,000			\$ 50,000	\$	50,000	\$ 50,	000	\$ 50,000	\$ 50,00	0 \$	
15-04	Vactor	Concept	\$	500,000								\$ 500,0	000								\$	500,000
99-02	Vehicle Fleet Replacement	Ongoing	\$	500,000	\$ 5	50,000	\$ 50,000	\$!	50,000	\$	50,000	\$ 50,0	000	\$ 50,000	\$	50,000	\$ 50,	000	\$ 50,000	\$ 50,00	0 \$	500,000
	Equipment Purchase & Replacement Totals		\$	1,500,000	\$ 10	00,000	\$ 100,000	\$ 10	00,000	\$ 1	100,000	\$ 600,0	000	\$ 100,000	\$	100,000	\$ 100,	000	\$ 100,000	\$ 100,00	0 \$	1,500,000
Facilities 8	Maintenance																					
	Fire Hydrant Upgrades	Ongoing	\$	1,400,000	\$ 14	40,000	\$ 140,000	\$ 14	40,000	\$ 1	140,000	\$ 140,0	000	\$ 140,000	\$	140,000	\$ 140,	000	\$ 140,000	\$ 140,00	0 \$	1,400,000
23-13	Pilarcitos Canyon Culvert Replacement/Slide Repairs (January 2023 storm damage)	Design/Permitting	\$	400,000	\$ 40	00,000															\$	400,000
99-01	Meters	Ongoing	\$	100,000	\$ 1	10,000	\$ 10,000	\$:	10,000	\$	10,000	\$ 10,0	000	\$ 10,000	\$	10,000	\$ 10,	000	\$ 10,000	\$ 10,00	0 \$	100,000
	Facilities and Maintenance Totals		\$	1,900,000	\$ 55	50,000	\$ 150,000	\$ 19	50,000	\$ 1	150,000	\$ 150,0	000	\$ 150,000	\$	150,000	\$ 150.	000	\$ 150,000	\$ 150,00	0 \$	1,900,000
Pipeline Pr	ojects					,			,		,	, ,				,		I	·			
14-01	Highway 92 Treated Water Pipeline Replacement (replacement of welded steel pipe)	Design/Permitting	\$	6,900,000	\$ 3,00	00,000	\$ 200,000	\$ 20	00,000	\$ 3,5	500,000										\$	6,900,000
14-33	Miramar Neighborhood Pipeline Replacement (replacement of cast iron pipe)	Concept	\$	2,500,000									:	\$ 1,000,000	\$ 2	1,500,000					\$	2,500,000
16-09	Miramar Pipeline Loop (to loop dead ends off of Magellan/Alameda/Medio neighborhood)	Feasibility	\$	600,000				\$ 60	00,000												\$	600,000
	Pine/Willow/Oak Pipeline Replacement (replacement of cast iron pipe)	Bid Ready	\$	2,500,000								\$ 2,500,0	000								\$	2,500,000
21-01	Pipeline Replacement Projects: Alcatraz and Santa Rosa Aves/Redondo Beach Loop/Ocean Colony	Design	\$	900,000	\$ 40	00,000	\$ 500,000														\$	900,000
	Upper Miramar Pipeline Replacement	Concept	\$	500,000								\$ 500,0		\$ 2,300,000	¢ ,	1,500,000					\$	500,000 3,800,000
	Miramontes Point Road Pipeline Replacement Seahaven/Spindrift Neighborhood Pipeline Replacement (replacement of	Design	φ	3,800,000										\$ 2,300,000	\$ 3						φ	
23-01	cast iron pipe and install pressure reducing valve) Poplar Street Pipeline Replacement (west side of Hwy 1 - replacement of	Concept	\$	2,000,000													\$ 2,000,		• • • • • • • • • • • • • • • • • • •		\$	2,000,000
	cast iron pipe)	Concept	\$	2,000,000															\$ 2,000,000		\$	2,000,000
25-01	Kehoe Neighborhood Pipeline Replacement (replacement of cast iron pipe)	Concept	\$	3,000,000																\$ 3,000,00	0 \$	3,000,000
	Unscheduled CIP	Concept	\$	1,000,000	\$ 10	00,000	\$ 100,000	\$ 10	00,000	\$ 1	100,000	\$ 100,0	000	\$ 100,000	\$	100,000	\$ 100,	000	\$ 100,000	\$ 100,00	0 \$	1,000,000
	Pipeline Projects Totals		\$	25,700,000	\$ 3,50	00,000	\$ 800,000	\$ 90	00,000	\$ 3,6	600,000	\$ 3,100,0	000	\$ 3,400,000	\$ 3	3,100,000	\$ 2,100	000	\$ 2,100,000	\$ 3,100,00	0 \$	25,700,000
	ions/Tanks/Wells																					
21-07	Carter Hill Tank Improvement Project (Phase I to begin FY24/25 -includes replacement of (2) steel tanks with (1) 2.1MG prestressed concrete tank.	Bid Ready (Phase I)	\$	19,900,000	\$ 4.00	00 000	\$ 5,400,000								\$	500,000	\$ 5,000	000	\$ 5,000,000		\$	19,900,000
	Phase II - to occur FY30/31 includes replacement of Tank #3 with a 3MG prestressed concrete tank.)		Ψ		φ 4,00	00,000	φ 0,400,000								Ψ	000,000	φ 0,000,		\$ 0,000,000		Ţ,	
	Alves Tank Rehabilitation/Replacement Project	Concept	\$	3,000,000								\$ 1,000,0	000	\$ 2,000,000							\$	3,000,000
19-01	EG#1 Tank Site - New Pump Station Project	Feasibility	\$	1,000,000				\$ 1,00	00,000												\$	1,000,000
14-33	Miramar Tank Rehabilitation	Concept	\$	200,000						\$ 2	200,000										\$	200,000
08-16	Cahill Tank Exterior Recoat	Feasibility	\$	200,000			\$ 200,000														\$	200,000
20-16	Denniston Tank Exterior Recoat	Feasibility	\$	200,000			\$ 200,000														\$	200,000
09-18	Upper Pilarcitos Well Field Replacements	Concept	\$	500,000				\$ 50	00,000												\$	500,000
16-08	Denniston Well Field Replacements	Feasibility	\$	950,000	\$ 45	50,000									\$	500,000					\$	950,000

PRELIMINARY DRAFT 5.14.2024

Project #	Project Name	Status	24/25	ojected FY i to FY 33/34 Total	FY 2	24/25	FY 25/2	26	FY26/27	F	Y27/28	I	FY28/29	FY 29/3	,	FY 30/31	FY 31/32	FY 3	2/33	FY	(33/34	 ected FY 24/25 Y 33/34 Total
21-03	CSP Pump #3 Replacement	Bid Ready	\$	250,000				\$	250,000													\$ 250,000
23-11	CSP Screens - Intake Valves	Feasibility	\$	300,000	\$	50,000		\$	250,000													\$ 300,000
19-05	Tanks - THM Control	Ongoing	\$	50,000	\$	50,000																\$ 50,000
	Pump Stations/Tanks/Wells Totals		\$	26,550,000	\$4,	550,000	\$ 5,800	0,000 \$	2,000,000	\$	200,000	\$	1,000,000	\$ 2,000,	000 \$	1,000,000	\$ 5,000,000	\$5,	000,000	\$	-	\$ 26,550,000
Water Sup	ply Development																 					
12-12	San Vicente/Denniston Water Supply Project	Design/Ongoing	\$	3,800,000	\$2,	000,000	\$ 200	0,000 \$	200,000	\$	200,000	\$	200,000	\$ 200,	000 \$	200,000	\$ 200,000	\$	200,000	\$	200,000	\$ 3,800,000
13-04	Denniston Reservoir Restoration	Concept	\$	2,000,000													\$ 2,000,000					\$ 2,000,000
23-04	Lower Pilarcitos Well Development	Concept	\$	2,850,000		:	\$ 100	0,000 \$	250,000	\$	250,000	\$	250,000	\$ 2,000,	000							\$ 2,850,000
25-02	Denniston Sluice Gates	Concept	\$	300,000	\$	50,000	\$ 250	0,000														\$ 300,000
	Water Supply Development Totals		\$	8,950,000	\$2,	050,000	\$ 550	0,000 \$	450,000	\$	450,000	\$	450,000	\$ 2,200,	000 \$	200,000	\$ 2,200,000	\$	200,000	\$	200,000	\$ 8,950,000
Water Trea	atment Plants																					
23-05	Sodium Hypochlorite Generator Replacement (Nunes)	Bid Ready	\$	200,000	\$	200,000																\$ 200,000
23-06	Existing Sedimentation Basin Rehabilitation	Concept	\$	300,000	\$	300,000																\$ 300,000
23-07	Denniston Contact Clarifier Hatch Replacements	Bid Ready	\$	75,000				\$	75,000													\$ 75,000
NN-00	Denniston Water Treatment Plant Improvement Project	Concept	\$	4,000,000											\$	4,000,000						\$ 4,000,000
	Water Treatment Plants Totals		\$	4,575,000	\$	500,000	\$	- \$	75,000	\$	-	\$	-	\$	- \$	4,000,000	\$ -	\$	-	\$	-	\$ 4,575,000
	GRAND TOTAL		\$	69,175,000	\$ 11,	250,000	\$ 7,400	0,000 \$	3,675,000	\$	4,500,000	\$	5,300,000	\$ 7,850,	000 \$	8,550,000	\$ 9,550,000	\$7,	550,000	\$ 3	3,550,000	\$ 69,175,000
						· ·																

Status Key:

Status Key: Ongoing: Ongoing Project Concept: Not Yet Started Feasibility: Feasibility Study in Process Design/Permitting: In Engineering Design/Permitting Bid Ready: Bid Set Prepared/Ready for Construction Construction: Under Construction

PRELIMINARY DRAFT 5.14.2024