COASTSIDE COUNTY WATER DISTRICT

766 MAIN STREET

HALF MOON BAY, CA 94019

REGULAR MEETING OF THE BOARD OF DIRECTORS

Tuesday, May 14, 2024 - 7:00 p.m.

AGENDA

The Public may attend this meeting in person at the District Office located at 766 Main Street, Half Moon Bay or choose to watch and/or participate in the public meeting by joining the meeting through the Zoom Videoconference link provided below. The public may also join the meeting by calling the below listed teleconference phone number.

The meeting will begin at 7:00 p.m.

Join Zoom Meeting

https://us06web.zoom.us/j/81277240724?pwd=XJ7TeJrfranJhOfbPSvqFqeIky9RPI.1

Meeting ID: 812 7724 0724

Passcode: 513540 One tap mobile

+16699006833,,81277240724#,,,,*513540# US (San Jose)

Dial by your location

• +1 669 900 6833 US (San Jose)

Meeting ID: 812 7724 0724

Passcode: 513540

Find your local number: https://us06web.zoom.us/u/kb6E8hiiR

Procedures to make a public comment with Zoom Video/Conference – All participants except the Board Members and Staff are muted on entry and video is disabled. Participants may not unmute themselves unless asked to unmute by the Moderator.

- From a computer: (1) Using the Zoom App. at the bottom of your screen, click on "Participants" and then "Raise Hand". Participants will be called to comment in the order in which they are received.
- *From a phone:* Using your keypad, dial *9, and this will notify the Moderator that you have raised your hand. The Moderator will call on you by stating the last 4 digits of your phone number.

The Coastside County Water District (CCWD) does not discriminate against persons with disabilities. Upon request, the agenda and agenda packet materials can be provided in a format to accommodate special needs. If you require a copy of the agenda or related materials in an alternative format to accommodate a disability, or if you wish to attend this public meeting and will require special assistance or other special equipment, please call the District at (650) 726-4405 in advance and we will make every reasonable attempt to provide such an accommodation.

All public records relating to an open session item on this agenda, which are not exempt from disclosure pursuant to the California Public Records Act, that are distributed to a majority of the legislative body will be available for public inspection at the CCWD District Office, located at 766 Main Street, Half Moon Bay, CA at the same time that the public records are distributed or made available to the legislative body.

This agenda and accompanying materials can be viewed on Coastside County Water District's website located at: www.coastsidewater.org.

The Board of the Coastside County Water District reserves the right to take action on any item included on this agenda.

- 1) ROLL CALL
- 2) PLEDGE OF ALLEGIANCE
- 3) PUBLIC COMMENT

At this time members of the public may address the Board of Directors on issues not listed on the agenda which are within the purview of the Coastside County Water District. Comments on matters that are listed on the agenda may be made at the time the Board is considering each item. Each speaker is allowed a maximum of three (3) minutes. Members of the public attending inperson must complete and submit a speaker slip. Members of the public attending via Zoom must first "raise hand" and the Moderator will "ask to unmute". The President of the Board will recognize each speaker, at which time the speaker can provide their comments to the Board.

4) CONSENT CALENDAR

The following matters before the Board of Directors are recommended for action as stated by the General Manager. All matters listed hereunder constitute a Consent Calendar, are considered as routine by the Board of Directors, and will be acted upon by a single vote of the Board. There will be no separate discussion of these items unless a member of the Board so requests, in which event the matter shall be removed from the Consent Calendar and considered as a separate item.

- **A.** Approval of disbursements for the month ending April 30, 2024: Claims: \$1,047,651.39; Payroll: \$286,623.08 for a total of \$1,334,274.47 (attachment) *April 2024 Monthly Financial Claims reviewed and approved by Director Reynolds*
- **B.** Acceptance of Financial Reports (attachment)
- C. Approval of Minutes of April 9, 2024, Regular Board of Directors Meeting (attachment)

- **D.** Approval of Minutes of April 30, 2024, Special Board of Directors Meeting (attachment)
- E. Installed Water Connection Capacity and Water Meters Report (attachment)
- F. Total CCWD Production Report (attachment)
- G. CCWD Monthly Sales by Category Report April 2024 (attachment)
- H. Leak/Flushing Report April 2024 (attachment)
- I. Monthly Rainfall Reports (attachment)
- J. SFPUC Hydrological Conditions Report March 2024 and April 2024 (attachment)

5) MEETINGS ATTENDED / DIRECTOR COMMENTS

6) GENERAL BUSINESS

- **A.** Approval of Change Order # 3 for Nunes Water Treatment Plant Upgrades Project (attachment)
- **B.** Overview of Draft Fiscal Year 2024-2025 Operations and Maintenance Budget and Draft Fiscal Year 2024/2025 to Fiscal Year 2033/2034 Capital Improvement Program and Budget Calendar (attachment)
- C. Nunes Water Treatment Plant Upgrades Project Update #33 (attachment)

7) MONTHLY INFORMATIONAL REPORTS

- **A.** General Manager's Report (attachment)
- **B.** Superintendent's Report (attachment)

8) DIRECTOR AGENDA ITEMS - REQUESTS FOR FUTURE BOARD MEETINGS

9) ADJOURNMENT

COASTSIDE COUNTY WATER DISTRICT CLAIMS FOR APRIL 2024

CHECK DATE	CHECK NO.	CHECKS VENDOR		AMOUNT
04/04/2024	33567	ADP, INC.	\$	796.45
04/04/2024	33568	BADGER METER, INC.	\$	66.00
04/04/2024	33569	BAY AREA WATER SUPPLY &	\$	10,713.75
04/04/2024	33570	BRANDON WRIGHT	\$	7,400.00
04/04/2024	33571	COMCAST	\$	307.45
04/04/2024	33571	CORE & MAIN LP	\$	734.36
04/04/2024	33572	JAMES COZZOLINO, TRUSTEE	\$	275.00
04/04/2024	33574	GRAINGER, INC.	\$	202.24
04/04/2024	33575	HMB BLDG. & GARDEN INC.	\$	202.24
04/04/2024	33576	IRON MOUNTAIN	۶ \$	1,059.99
04/04/2024	33577		\$ \$	•
04/04/2024	33578	IRVINE CONSULTING SERVICES, INC.	\$ \$	1,960.32 322.00
04/04/2024	33579	MONTEREY BAY ANALYTICAL SERVICES, INC.	\$ \$	123.00
		OCCUPATIONAL HEALTH CENTERS OF CALIFORNIA, A MEDICAL CORP.		
04/04/2024	33580	OFFICE DEPOT	\$	545.50
04/04/2024	33581	PUMP REPAIR SERVICE CO. INC.	\$	2,895.00
04/04/2024	33582	UBEO WEST, LLC	\$	1,013.91
04/04/2024	33583	REPUBLIC SERVICES	\$	613.66
04/04/2024	33584	ROGUE WEB WORKS, LLC	\$	624.50
04/04/2024	33585	SAN MATEO CTY PUBLIC HEALTH LAB	\$	852.00
04/04/2024	33586	STANDARD INSURANCE COMPANY	\$	620.33
04/04/2024	33587	UNDERGROUND REPUBLIC WATER WORKS, INC.	\$	669.51
04/09/2024	33588	HEALTH BENEFITS ACWA-JPIA	\$	45,716.26
04/09/2024	33589	ASSOC. CALIF. WATER AGENCY	\$	14,446.85
04/09/2024	33590	CALCON SYSTEMS, INC.	\$	4,075.00
04/09/2024	33591	UMPQUA BANK	\$	9,616.25
04/09/2024	33592	PACIFIC GAS & ELECTRIC CO.	\$	37,563.01
04/09/2024	33593	RANGER PIPELINES, INC.	\$	182,708.75
04/09/2024	33594	VERIZON CONNECT INC.	\$	596.40
04/09/2024	33595	WATER RESOURCES ECONOMICS	\$	12,000.00
04/18/2024	33596	HAYLEY ALEXANDER	\$	75.00
04/18/2024	33597	AMAZON CAPITAL SERVICES, INC.	\$	127.69
04/18/2024	33598	ANDREINI BROS. INC.	\$	72,672.55
04/18/2024	33599	AT&T MOBILTY	\$	86.48
04/18/2024	33600	AT&T	\$	551.91
04/18/2024	33601	AZTECA SYSTEMS HOLDINGS LLC	\$	28,704.00
04/18/2024	33602	BAY AREA AIR QUALITY MGMT DIST	\$	494.00
04/18/2024	33603	BAY AREA WATER SUPPLY &	\$	1,985.00
04/18/2024	33604	BAY ALARM COMPANY	\$	145.53
04/18/2024	33605	BSK ASSOCIATES	\$	1,122.00
04/18/2024	33606	DATAPROSE, LLC	\$	4,030.65
04/18/2024	33607	DE LAGE LANDEN FINANCIAL SERVICES, INC.	\$	1,021.78
04/18/2024	33608	GRAINGER, INC.	\$	273.65
04/18/2024	33609	HACH CO., INC.	\$	9,534.41
04/18/2024	33610	HMB BLDG. & GARDEN INC.	\$	29.53
04/18/2024	33611	HDR ENGINEERING, INC	\$	5,271.31
04/18/2024	33612	HUE & CRY, INC.	\$	12.00
04/18/2024	33613	IRVINE CONSULTING SERVICES, INC.	\$	4,046.76
04/18/2024	33614	JAMES FORD, INC.	\$	169.35
04/18/2024	33615	MISSION UNIFORM SERVICES INC.	\$	76.31
04/18/2024	33616	MONTEREY BAY ANALYTICAL SERVICES, INC.	\$	438.00
04/18/2024	33617	ACI PAYMENTS, INC.	\$	150.00
04/18/2024	33618	PACIFIC GAS & ELECTRIC CO.	\$	31.91
			, \$	

04/18/2024	33620	PAULO'S AUTO CARE	\$	357.64
04/18/2024	33621	PETERSON POWER & LIGHT, INC	\$	610.00
04/18/2024	33622	PSI WATER TECHNOLOGIES, INC	\$	32,875.00
04/18/2024	33623	DENNIS CELONI	\$	167.42
04/18/2024	33624	SAN FRANCISCO WATER DEPT.	\$	166,164.65
04/18/2024	33625	STEVEN MELO, INC.	\$	4,125.00
04/18/2024	33626	TPX COMMUNICATIONS	, \$	1,946.11
04/18/2024	33627	TRI COUNTIES BANK	\$	6,342.21
04/18/2024	33628	UNDERGROUND REPUBLIC WATER WORKS, INC.	\$	1,362.20
04/18/2024	33629	UPS STORE	\$	45.92
04/18/2024	33630	WESTERN STATES TOOL & SUPPLY CORPORATION	\$	687.76
04/18/2024	33631	WATER WORKS ENGINEERS, LLC	\$	794.13
04/26/2024	33632	ANDREINI BROS. INC.	\$	157.50
04/26/2024	33633	AR AUTO GLASS	\$	790.00
04/26/2024	33634	AT&T	\$	608.51
04/26/2024	33635	BADGER METER, INC.	\$	5,176.22
04/26/2024	33636	BAY AREA AIR QUALITY MGMT DIST	\$	546.00
04/26/2024	33637	BAY ALARM COMPANY	\$	289.68
04/26/2024	33638	CALCON SYSTEMS, INC.	\$	328.13
04/26/2024	33639	PETTY CASH	\$	143.48
04/26/2024	33640	EKI INC.	\$	26,364.08
04/26/2024	33641	EWING IRRIGATION PRODUCTS	\$	508.53
04/26/2024	33642	FREYER & LAURETA, INC.	\$	19,675.06
04/26/2024	33643	GALLAGHER BENEFIT SERVICES, INC	\$	6,500.00
04/26/2024	33644	HMB BLDG. & GARDEN INC.	\$	67.18
04/26/2024	33645	HANSONBRIDGETT. LLP	\$	12,735.50
04/26/2024	33646	HDR ENGINEERING, INC	\$	16,472.80
04/26/2024	33647	HERC RENTALS, INC.	\$	922.70
04/26/2024	33648	MISSION UNIFORM SERVICES INC.	\$	79.09
04/26/2024	33649	MONTEREY BAY ANALYTICAL SERVICES, INC.	\$	2,009.13
04/26/2024	33650	MTA PARTS, INC.	\$	61.77
04/26/2024	33651	OCCU-MED, LTD	\$	7,500.00
04/26/2024	33652	OCCUPATIONAL HEALTH CENTERS OF CALIFORNIA, A MEDICAL CORP.	\$	367.00
04/26/2024	33653	FERGUSON ENTERPRISES, INC.	\$	371.66
04/26/2024	33654	PSI WATER TECHNOLOGIES, INC	\$	134,838.88
04/26/2024	33655	UBEO WEST, LLC	\$	1,013.91
04/26/2024	33656	DENNIS CELONI	\$	174.70
04/26/2024	33657	STEVEN MELO, INC.	\$	3,660.00
04/26/2024	33658	TEAMSTERS LOCAL UNION #856	\$	1,757.00
04/26/2024	33659	TYLER TECHNOLOGIES, INC	\$	11,311.05
04/26/2024	33660	UNDERGROUND REPUBLIC WATER WORKS, INC.	\$	6,551.40
04/26/2024	33661	UNDERWOOD & ROSENBLUM INC	\$	17,150.00
04/26/2024	33662	UNITED RENTALS (NORTH AMERICA), INC.	\$	370.00
04/26/2024	33663	UPS STORE	\$	32.04
04/26/2024	33664	VERIZON WIRELESS	\$	2,016.81
04/30/2024	33665	ADP, INC.	\$	820.00
04/30/2024	33666	AMAZON CAPITAL SERVICES, INC.	\$	78.29
04/30/2024	33667	ANDREINI BROS. INC.	\$	608.13
04/30/2024	33668	BFI OF CALIFORNIA, INC.	\$	1,406.01
04/30/2024	33669	COMCAST	\$	307.45
04/30/2024	33670	MICHAEL DE MEO	\$	334.00
04/30/2024	33671	HASSETT HARDWARE	\$	1,734.64
04/30/2024	33672	GLENNA LOMBARDI	\$	86.00
04/30/2024	33673	MONTEREY BAY ANALYTICAL SERVICES, INC.	\$	1,452.00
04/30/2024	33674	REDWOOD TRADING POST	\$	968.27
04/30/2024	33675	JAMES TETER	\$	480.00
04/30/2024	33676	UNDERGROUND REPUBLIC WATER WORKS, INC.	\$	2,163.07
04/30/2024	33677	UNITED RENTALS (NORTH AMERICA), INC.	\$	370.00

04/30/2024	33678	HD SUPPLY INC		\$	1,721.57
04/30/2024	33679	US BANK NA		\$	1,376.42
04/30/2024	33680	JUAN CARLOS SALAZAR		\$	2,970.00
			SUBTOTAL CLAIMS FOR MONTH	\$	982,792.89
		WIRE PAYMEN	TS		
04/18/2024	DFT0000517	EMPOWER RETIREMENT, LLC		\$	2,643.96
04/18/2024	DFT0000518	PUB. EMP. RETIRE SYSTEM		\$	22,224.37
04/18/2024	DFT0000519	VALIC		\$	5,358.48
04/26/2024	DFT0000520	EMPOWER RETIREMENT, LLC		\$	2,643.96
04/26/2024	DFT0000521	VALIC		\$	4,908.48
04/30/2024	DFT0000522	PUB. EMP. RETIRE SYSTEM		\$	21,589.96
04/30/2024		BANK AND CREDIT CARD FEES		\$	5,489.29
			SUBTOTAL WIRE PAYMENTS FOR MONTH	\$	64,858.50
			TOTAL CLANAC FOR THE MONTH		
			TOTAL CLAIMS FOR THE MONTH	5	1,047,651.39



Coastside County Water District

Monthly Budget Report

Account Summary
For Fiscal: 2023-2024 Period Ending: 04/30/2024

		April Budget	April Activity	Variance Favorable (Unfavorable)	Percent Variance	YTD Budget	YTD Activity	Variance Favorable (Unfavorable)	Percent Variance	Total Budget
Revenue										
RevType: 1 - Operating										
<u>1-4120-00</u>	Water Revenue	1,032,000.00	1,028,329.42	-3,670.58	-0.36%	10,652,000.00	10,053,681.73	-598,318.27	-5.62%	12,963,614.00
	Total RevType: 1 - Operating:	1,032,000.00	1,028,329.42	-3,670.58	-0.36%	10,652,000.00	10,053,681.73	-598,318.27	-5.62%	12,963,614.00
RevType: 2 - Non-Operatir	ng									
<u>1-4170-00</u>	Water Taken From Hydrants	3,000.00	2,660.68	-339.32	-11.31%	42,500.00	39,383.63	-3,116.37	-7.33%	52,000.00
<u>1-4180-00</u>	Late Notice - 10% Penalty	5,500.00	8,190.55	2,690.55	48.92%	54,000.00	90,731.74	36,731.74	68.02%	65,000.00
<u>1-4230-00</u>	Service Connections	850.00	0.00	-850.00	-100.00%	8,300.00	13,819.87	5,519.87	66.50%	10,000.00
1-4920-00	Interest Earned	7,000.00	58,292.62	51,292.62	732.75%	76,000.00	377,776.06	301,776.06	397.07%	90,000.00
1-4930-00	Tax Apportionments/County Checks	340,000.00	366,084.83	26,084.83	7.67%	980,000.00	1,045,992.09	65,992.09	6.73%	995,000.00
<u>1-4950-00</u>	Miscellaneous Income	400.00	9,201.21	8,801.21	2,200.30%	4,000.00	69,254.75	65,254.75	1,631.37%	5,000.00
<u>1-4955-00</u>	Cell Site Lease Income	16,500.00	18,907.45	2,407.45	14.59%	162,000.00	184,695.34	22,695.34	14.01%	195,000.00
<u>1-4965-00</u>	ERAF Refund - County Taxes	0.00	0.00	0.00	0.00%	550,000.00	689,608.38	139,608.38	25.38%	550,000.00
	Total RevType: 2 - Non-Operating:	373,250.00	463,337.34	90,087.34	24.14%	1,876,800.00	2,511,261.86	634,461.86	33.81%	1,962,000.00
	Total Revenue:	1,405,250.00	1,491,666.76	86,416.76	6.15%	12,528,800.00	12,564,943.59	36,143.59	0.29%	14,925,614.00
Expense										
ExpType: 1 - Operating										
<u>1-5130-00</u>	Water Purchased	176,888.00	179,413.65	-2,525.65	-1.43%	1,978,933.00	1,775,812.11	203,120.89	10.26%	2,461,346.00
<u>1-5230-00</u>	Nunes T P Pump Expense	5,000.00	5,124.37	-124.37	-2.49%	47,000.00	50,494.59	-3,494.59	-7.44%	57,000.00
<u>1-5231-00</u>	CSP Pump Station Pump Expense	25,000.00	27,056.03	-2,056.03	-8.22%	275,000.00	97,761.14	177,238.86	64.45%	350,000.00
<u>1-5232-00</u>	Other Trans. & Dist Pump Expense	2,400.00	1,268.49	1,131.51	47.15%	22,200.00	21,991.60	208.40	0.94%	27,000.00
<u>1-5233-00</u>	Pilarcitos Canyon Pump Expense	4,000.00	2,258.25	1,741.75	43.54%	67,800.00	61,833.62	5,966.38	8.80%	69,000.00
<u>1-5234-00</u>	Denniston T P Pump Expense	11,000.00	4,267.12	6,732.88	61.21%	63,000.00	84,051.70	-21,051.70	-33.42%	89,000.00
<u>1-5242-00</u>	CSP Pump Station Operations	1,000.00	818.85	181.15	18.12%	10,800.00	15,301.47	-4,501.47	-41.68%	13,000.00
<u>1-5243-00</u>	CSP Pump Station Maintenance	3,000.00	1,130.44	1,869.56	62.32%	29,000.00	6,145.79	22,854.21	78.81%	35,000.00
<u>1-5246-00</u>	Nunes T P Operations - General	9,000.00	1,162.35	7,837.65	87.09%	84,000.00	68,619.98	15,380.02	18.31%	102,000.00
<u>1-5247-00</u>	Nunes T P Maintenance	11,000.00	2,342.22	8,657.78	78.71%	103,000.00	75,154.78	27,845.22	27.03%	125,000.00
<u>1-5248-00</u>	Denniston T P Operations-General	5,000.00	1,428.45	3,571.55	71.43%	44,000.00	14,898.57	29,101.43	66.14%	54,000.00
<u>1-5249-00</u>	Denniston T.P. Maintenance	12,000.00	2,180.78	9,819.22	81.83%	131,000.00	96,431.85	34,568.15	26.39%	155,000.00
<u>1-5250-00</u>	Laboratory Expenses	6,000.00	6,295.13	-295.13	-4.92%	63,000.00	50,205.69	12,794.31	20.31%	77,000.00
<u>1-5260-00</u>	Maintenance - General	34,000.00	47,184.45	-13,184.45	-38.78%	327,000.00	434,318.24	-107,318.24	-32.82%	395,000.00
<u>1-5261-00</u>	Maintenance - Well Fields	0.00	0.00	0.00	0.00%	50,000.00	7,200.00	42,800.00	85.60%	50,000.00
<u>1-5263-00</u>	Uniforms	1,000.00	724.58	275.42	27.54%	12,000.00	13,757.76	-1,757.76	-14.65%	14,000.00
<u>1-5318-00</u>	Studies/Surveys/Consulting	15,000.00	26,245.15	-11,245.15	-74.97%	120,000.00	110,708.92	9,291.08	7.74%	160,000.00
<u>1-5321-00</u>	Water Resources	2,300.00	2,496.58	-196.58	-8.55%	17,100.00	20,668.55	-3,568.55	-20.87%	21,500.00

5/7/2024 1:17:09 PM Page 1 of 2

Monthly Budget Report

For Fiscal: 2023-2024 Period Ending: 04/30/2024

		April	April	Variance Favorable	Percent Variance	УТ D	YTD	Variance Favorable	Percent Variance	Table 1
4 5000 00		Budget	Activity	(Unfavorable)		Budget	Activity	(Unfavorable)		Total Budget
<u>1-5322-00</u>	Community Outreach	5,000.00	300.00	4,700.00	94.00%	38,000.00	12,845.14	25,154.86	66.20%	68,000.00
<u>1-5381-00</u>	Legal	9,000.00	4,508.50	4,491.50	49.91%	91,000.00	66,071.50	24,928.50	27.39%	110,000.00
<u>1-5382-00</u>	Engineering	7,200.00	6,604.90	595.10	8.27%	71,600.00	55,564.68	16,035.32	22.40%	86,000.00
<u>1-5383-00</u>	Financial Services	0.00	0.00	0.00	0.00%	21,000.00	17,540.00	3,460.00	16.48%	23,000.00
<u>1-5384-00</u>	Computer Services	30,000.00	30,311.16	-311.16	-1.04%	280,000.00	255,551.20	24,448.80	8.73%	339,974.00
<u>1-5410-00</u>	Salaries/Wages-Administration	116,481.00	110,223.07	6,257.93	5.37%	1,154,220.00	1,010,744.07	143,475.93	12.43%	1,381,887.00
<u>1-5411-00</u>	Salaries & Wages - Field	162,838.00	197,532.39	-34,694.39	-21.31%	1,613,573.00	1,562,224.35	51,348.65	3.18%	1,931,847.00
<u>1-5420-00</u>	Payroll Tax Expense	19,888.00	23,469.28	-3,581.28	-18.01%	197,072.00	184,174.63	12,897.37	6.54%	235,945.00
<u>1-5435-00</u>	Employee Medical Insurance	46,000.00	42,309.57	3,690.43	8.02%	424,000.00	382,633.19	41,366.81	9.76%	516,000.00
<u>1-5436-00</u>	Retiree Medical Insurance	4,100.00	3,700.57	399.43	9.74%	37,800.00	34,491.31	3,308.69	8.75%	46,000.00
<u>1-5440-00</u>	Employees Retirement Plan	53,000.00	51,854.14	1,145.86	2.16%	535,000.00	512,039.11	22,960.89	4.29%	642,924.00
1-5445-00	Supplemental Retirement 401a	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00%	38,000.00
<u>1-5510-00</u>	Motor Vehicle Expense	8,000.00	4,143.30	3,856.70	48.21%	74,000.00	56,004.61	17,995.39	24.32%	90,000.00
<u>1-5620-00</u>	Office & Billing Expenses	37,000.00	37,099.52	-99.52	-0.27%	340,000.00	313,441.54	26,558.46	7.81%	414,000.00
<u>1-5625-00</u>	Meetings / Training / Seminars	5,000.00	2,520.20	2,479.80	49.60%	35,000.00	28,738.07	6,261.93	17.89%	45,000.00
<u>1-5630-00</u>	Insurance	16,000.00	19,112.54	-3,112.54	-19.45%	149,000.00	160,343.93	-11,343.93	-7.61%	182,000.00
<u>1-5687-00</u>	Membership, Dues, Subscript.	20,000.00	10,361.39	9,638.61	48.19%	108,000.00	92,242.31	15,757.69	14.59%	118,825.00
<u>1-5689-00</u>	Labor Relations	500.00	0.00	500.00	100.00%	5,000.00	0.00	5,000.00	100.00%	6,000.00
<u>1-5700-00</u>	San Mateo County Fees	3,000.00	840.25	2,159.75	71.99%	27,000.00	16,186.60	10,813.40	40.05%	31,400.00
<u>1-5705-00</u>	State Fees	1,000.00	1,040.00	-40.00	-4.00%	46,000.00	45,238.61	761.39	1.66%	48,000.00
	Total ExpType: 1 - Operating:	867,595.00	857,327.67	10,267.33	1.18%	8,692,098.00	7,811,431.21	880,666.79	10.13%	10,609,648.00
ExpType: 4 - Capital Related	I									
<u>1-5715-00</u>	Debt Service/CIEDB 11-099	0.00	0.00	0.00	0.00%	335,343.00	335,342.63	0.37	0.00%	335,343.00
<u>1-5716-00</u>	Debt Service/CIEDB 2016	0.00	0.00	0.00	0.00%	321,923.00	321,923.20	-0.20	0.00%	321,923.00
<u>1-5717-00</u>	Chase Bank - 2018 Loan	0.00	0.00	0.00	0.00%	437,233.00	436,994.55	238.45	0.05%	437,233.00
<u>1-5718-00</u>	First Foundation Bank - 2022	0.00	0.00	0.00	0.00%	417,501.00	417,501.19	-0.19	0.00%	417,501.00
	Total ExpType: 4 - Capital Related:	0.00	0.00	0.00	0.00%	1,512,000.00	1,511,761.57	238.43	0.02%	1,512,000.00
	Total Expense:	867,595.00	857,327.67	10,267.33	1.18%	10,204,098.00	9,323,192.78	880,905.22	8.63%	12,121,648.00
	Report Total:	537,655.00	634,339.09	96,684.09		2,324,702.00	3,241,750.81	917,048.81		2,803,966.00

5/7/2024 1:17:09 PM Page 2 of 2

COASTSIDE COUNTY WATER DISTRICT MONTHLY INVESTMENT REPORT April 30, 2024

RESERVE BALANCES	Current Year as of 04/30/2024	Prior Year as of 04/30/2023
CAPITAL AND OPERATING RESERVE	\$12,569,060.53	\$14,050,541.56
RATE STABILIZATION RESERVE	\$250,000.00	\$250,000.00
TOTAL DISTRICT RESERVES	\$12,819,060.53	\$14,300,541.56

ACCOUNT DETAIL

TOTAL ACCOUNT BALANCES	\$12,819,060.53	\$14,300,541.56
DISTRICT CASH ON HAND	\$800.00	\$800.00
LOCAL AGENCY INVESTMENT FUND (LAIF) BALANCE	\$11,150,712.52	\$12,961,187.44
MONEY MARKET GEN. FUND (Opened 7/20/17)	\$19,808.88	\$19,806.89
CSP T & S ACCOUNT	\$232,428.63	\$64,090.91
CHECKING ACCOUNT	\$1,415,310.50	\$1,254,656.32
ACCOUNTS WITH TRI COUNTIES BANK		

This report is in conformity with CCWD's Investment Policy.

COASTSIDE COUNTY WATER DISTRICT
CAPITAL IMPROVEMENT PROJECTS - STATUS REPORT
EISCAL VEAD 2022/2024

4/30/2024

	VEMENT PROJECTS - STATUS REPORT				4/30/2024							
FISCAL YEAR 2023/2024				Approved*	Actual					%	Project Status/	
Approved June 2023		Status		CIP Budget FY23/24	To Date FY23/24		Projected FY23/24		Variance	Completed	Comments	
Approved June 20	223			F 1 23/24	F123/24	<u> </u>	F123/24	V	vs. Budget			
Equipment Purc	hases & Replacement											
06-03	SCADA/Telemetry/Electrical Controls Replacement	ongoing	\$	50,000		\$	20,000	\$	30,000	n/a		
99-02	Vehicle Fleet Replacement	ongoing	\$	80,000	\$ -	\$	-	\$	80,000	100%	purchased vehicle in June 2023 (planned for FY2024)	
Facilities & Main	stonance											
09-09	Fire Hydrant Replacement	ongoing	\$	140,000	\$ 138,147	\$	138,147	\$	1,853	100%		
23-13	Pilarcitos Canyon Culvert Replacement	in design	\$	40,000	\$ 23,484	\$	100,000		(60,000)	0%	Requires engineering; surveying; geotech	
99-01	Meters	ongoing	\$	10,000		\$	10,000		-	n/a	required engineering, earleying, geoteen	
00 01		egeg	, ·	.0,000	,	Ι Ψ	.0,000	1 *		.,,	<u> </u>	
Pipeline Projects	S											
14-01/23-10	Highway 92 - Pipeline Restoration and Replacement of	In design	\$	2,500,000	\$ 405,959	\$	600,000	\$	1,900,000	0%		
14-01/23-10	Welded Steel Line	in design	Ф	2,500,000	\$ 405,959	Ф	600,000	Ф	1,900,000	0%		
16-09	Magellan at Hwy 1	construction	\$	500,000		\$	200,000	_	300,000	0%	Awarded November 2023	
22-07 23-02	Alameda Ave Crossing at Medio Creek	construction	\$	275,000	\$ 64,819 \$ 373,246	\$	200,000 373,246		75,000	0% 100%	Awarded November 2023	
24-01	Poplar Street Pipeline Replacement Myrtle/2nd Ave Valve Replacement	complete construction	\$	400,000 100,000		\$	250,000		26,754 (150,000)	85%	Awarded November 2023	
24-01	Mytho/2nd / We Valve Neplacement	CONSTRUCTION	Ψ	100,000	Ψ 100,201	ĮΨ	200,000	ΙΨ	(100,000)	0070	/ Warded November 2020	
Pump Stations /	Tanks / Wells	1	1		1	1						
21-07	Carter Hill Tank Improvement Project	In design	\$	300,000	\$ 66,658	\$	150,000	\$	150,000	0%	At 100% design	
19-01	EG #1 Tank Improvement Project/New Pump Station	In design	\$	150,000	\$ 34,575	\$	50,000	\$	100,000	0%		
		-										
09-18	Denniston Well Field Replacements	TBD	\$	500,000		\$	30,000	\$	470,000	0%	Under review with hydrogeologist and DDW- Delayed	
22.14	CCD Dump #1/2 Chara	on order	\$	00.000	\$ 88,148	\$	00 140	•	1,852	1000/		
23-14	CSP Pump #1/2 Spare	on order		90,000			88,148		•	100%		
23-11	CSP Screens - Intake Valves	tech memo	\$	250,000	\$ 2,015	-	2,015	+ -	247,985		Delayed	
19-05	Tanks - THM Control	Ongoing	\$	50,000	\$ 23,042	\$	50,000	\$	-	0%		
Water Supply De			T.	F00.000	A 100 151		200 000	Τ.	222.222		T	
14-25	San Vicente/Denniston Water Supply Development	ongoing	\$	500,000	\$ 138,131	\$	200,000	\$	300,000	n/a		
23-04	Lower Pilarcitos Well Development	TBD	\$	100,000		\$	-	\$	100,000	0%	Delayed	
17-12	Water Reuse Feasibility Study	in process	\$	300,000	\$ 184,762	\$	200,000	\$	100,000	95%		
Water Treatment	t Planta											
vvater rreatment	l Fidilis											
20-14	Nunes Water Treatment Plant Improvement Project	Construction	\$	1,600,000	\$1,843,292	\$	2,150,000	\$	(550,000)	85%	Construction started August 2021; To be completed	
20-14	Traines valor freatment fait improvement roject	Construction	Ψ	1,000,000	ψ1,040,232	ļΨ	2,100,000	ļΨ	(000,000)	0070	June 2024	
23-05	Sodium Hypochlorite Generator Replacement (Nunes)	on order	\$	200,000	\$ 189,196	\$	200,000	\$	_	0%	Board approved August 2023	
23-06	Existing Sedimentation Basin Rehabilitation	TBD	\$	300,000	, .50,.00	\$		\$	300,000	0%	delayed to FY2025	
			+	-		<u> </u>	-	÷			•	
23-09	Denniston Contact Clarifier Hatch Replacements	TBD	\$	75,000	\$ 875	\$	875	\$	74,125	0%	Delayed	

COASTSIDE COUNTY WATER DISTRICT CAPITAL IMPROVEMENT PROJECTS - STATUS REPORT FISCAL YEAR 2023/2024

* Approved June 2023

4/30/2024

	Approved*	Actual			%	Project Status/
Status	CIP Budget	To Date	Projected	Variance	Completed	Comments
	FY23/24	FY23/24	FY23/24	vs. Budget		

UNSCHEDULED/NEW CIP ITEMS FOR CURRENT FISCAL YEAR 2023/2024

20-07	766 Main Street Improvements	complete		\$ 80,078	\$ 80,078	\$ (80,078)	100%	Outside lighting/landscaping
23-12	Alves Tank Roof Replacement	complete		\$ 26,600	\$ 26,600	\$ (26,600)	100%	
NN-00	Unscheduled CIP		\$ 100,000			\$ 100,000	0%	
121_01	Alcatraz Ave/Santa Rosa Ave and Redondo Ocean Colony Pipeline Projects	in design		\$ 19,795	\$ 19,795	\$ (19,795)	0%	
24-02	Denniston Water Treatment Plant Spare Return Water Pump	complete		\$ 84,428	\$ 84,428	\$ (84,428)	100%	

Legal Cost Tracking Report 12 Months At-A-Glance

Acct. No.5681 Patrick Miyaki - HansonBridgett, LLP Legal

Month	Admin (General Legal Fees)	Water Supply Development	Recycled Water	Uninstalled Connection Transfer Program	Capital Improvement Projects	Labor & Employment	Election (CVRA)	Cell Tower Leases	Public Records Requests	Litigation	Non CIP / Infrastructure (Project Review) Reimbursable	Total
May-23	1872				1,551				5,490			8,913
Jun-23	2811	2226	1,050	540	519	0	0	714	966	0		8,826
Jul-23	4902		294		1,929				630		5,421	13,176
Aug-23	6300			516					756			7,572
Sep-23	4620			1,113	3,363			2,814				11,910
Oct-23	1764	210		606				3,444		1,386		7,410
Nov-23	7278			252	378	1,176		1,596		1,470		12,150
Dec-23	3486		2,814	564	4,980			168		2,424		14,436
Jan-24	2790				624				546	399		4,359
Feb-24	3783			897	6,398			846		178		12,101
Mar-24	2622	223		178	1,830			979				5,831
Apr-24	5485	2003	356	1,342	3,239			223		89		12,736
			•					•		•		•
TOTAL	47,713	4,661	4,514	6,008	24,810	1,176	0	10,783	8,388	5,946	5,421	119,420

Engineer Cost Tracking Report 12 Months At-A-Glance

Acct. No. 5682 JAMES TETER Engineer

Month	Admin & Retainer	CIP	Studies and Non -	TOTAL	Reimburseable from
WOITH	Retailler	CIP	CIP Project		Projects
May-23	480			480	
Jun-23	480			480	
Jul-23	480			480	
Aug-23	480			480	
Sep-23	480			480	
Oct-23	480			480	
Nov-23	480			480	
Dec-23	480			480	
Jan-24	480			480	
Feb-24	480			480	
Mar-24	480			480	
Apr-24	480			480	
	· · · · · · · · · · · · · · · · · · ·				
TOTAL	5,760	0	0	5,760	0

Calcon T&M Projects Tracking

4/30/2024

Project No.	Name	Status	Proposal Date	Approved Date	Project Budget	FY	Project Billings /2023-2024
FY 2023-2024	Open Projects:						
	Nunes Magnet	ic Flow Meter					
	Nunes WTP U	pgrade Project	9/19/2023	10/11/2023	\$59,917.00	\$	58,921.88
		Open Projects	- Subtotal				\$58,921.88
Other: Montl	hly Maintenance						
	Tanks						
	Crystal Spring	gs Maintenance					
	Nunes Mainte	nance				\$	18,245.00
	Denniston Ma	intenance				\$	3,854.96
	Distribution S	ystem				\$	41,325.59
	Wells						
	Cellular Telem	netry				\$	2,953.17
		Subtotal Maint	enance			\$	66,378.72
		FINAL TOTAL	. FY 2023/2024				\$125,300.60

EKI Environment & Water Engineering Services Billed FY 2021-2022 to FY 2023-2024 Billed through 4/30/2024

			N	ot to Exceed							
		Contract Date		Budget	Status	F۱	/2021-2022	FY2022-2023	F	2023-2024	
CIP Project Management											
Fiscal Year 2020-2021		8.13.2020	\$	100,000.00	Complete	\$	33,162.48				
Fiscal Year 2021-2022 - Non-Complex Main line Extension Services		10.15.2021	\$	25,000.00	Complete	\$	10,301.46	\$ 10,438.74	\$	4,201.34	
Fiscal Year 2023-2024 - Non-Complex Main line Extension Services					Open				\$	8,032.18	
Fiscal Year 2021-2022 - Drought Relief Grant Application		12.2021			Complete	\$	21,074.82				
Fiscal Year 2022-2023 - Capital Improvement Management		4.20.2022	\$	117,000.00	Complete	\$	5,453.76	\$ 71,198.60	\$	34,038.14	
Fiscal Year 2024-2025-Capital Improvement Management		1.9.2024	\$	100,000.00	Open				\$	27,885.48	
Fiscal Year 2022-2023 - Emergency Engineering Services		2.10.2023	\$	28,000.00	Complete			\$ 26,164.58			
Fiscal Year 2022-2023 - Emergency FEMA Grant Application			\$	15,000.00	Complete			\$ 16,568.76			
Sub Total - CIP Project Management Services		-	\$	385,000.00		\$	69,992.52	\$ 124,370.68	\$	74,157.14	
W. L	44.04	6.42.2025	T.	125 100 53		1		A 22.00: 22	_	50.004.10	
Highway 92 Potable Water Pipeline Phase 1 (2023)	14-01	6.13.2023	\$	135,400.00	Open			\$ 22,894.82		69,994.49	
Highway 92 Environmental Permitting - Emergency Restoration	23-10	3.15.2023	\$	44,800.00	Open	-		\$ 321.36	\$	38,349.63	
Highway 92 Potable Water Pipeline Emergency Geotechnical	23-10	3.3.2023	\$	63,400.00	Open			\$ 52,946.71			
Highway 92 Potable Water Pipeline Emergency Restoration-Design	23-10	3.15.2023	\$	247,600.00	Open			\$ 55,017.03	\$	123,947.88	
Highway 92 Potable Water Pipeline Future Phases Geotechnical	14-01	3.3.2023	\$	54,200.00	Open			\$ 26,884.03	\$	23,313.72	
Miramontes Point Road Water Main Replacement	22-01	7.14.2021	\$	177,300.00	Open	\$	92,356.96	\$ 46,900.62			
Medio Crossing-Alternatives Evaluation for Pipeline Replacement	22-07	4.25.2022	\$	20,400.00	Complete	\$	8,410.48	\$ 13,419.12			
Medio Creek and Magellan Pipeline/Miramar Deadends Design	22-07	3.15.2023	\$	138,900.00	Open			\$ 39,015.39	_	37,348.05	
EG Tank #1 - Pre-design for New Pump Station	19-01	6.13.2023	\$	25,000.00	Open			\$ 1,046.76		22,710.22	
Highway 92 - 2017 Easements Land Description Packages	14-01	8.18.2023	\$	14,000.00	Complete	-			\$	14,000.00	
Highway 92 - Environmental Permitting Strategies	23-10	5.24.2023	\$	29,700.00	Open	_			\$	28,207.05	
Miramar Deadends Project - Biological Resources Assessment	22-07	5.24.2023	\$	18,200.00	Open				\$	17,184.44	
Alcatraz Ave, Santa Rosa Ave, and Ocean Colony Pipeline Projects	21-01	1.9.2024	\$	66,200.00	Open				\$	19,794.84	
Poplar Street Water Main Replacement Project	23-02	10.3.2022	\$	29,200.00	Complete			\$ 22,944.36	\$	6,199.05	
Grandview Crossing at Hwy 1	20-08	2.9.2021	\$	156,500.00	Complete	\$	37,244.28	\$ 32,891.30			
Grandview Crossing at Hwy 1 - Construction Management Services	20-08	9.16.2022	\$	132,800.00	Complete			\$ 106,755.71			
Pilarcitos Creek Crossing Water Main Replacement Design	13-02	7.14.2020	\$	99,900.00	Complete	\$	31,454.78	\$ 28,025.40			
Pilarcitos Creek Crossing Water Main Replacement Field Surveys/Land Descriptions	13-02	9.13.2022	\$	28,600.00	Complete	\$	20,059.82	\$ 4,681.04			
Highway 92 Potable Water Pipeline Replacement Project Design	14-01	7.2.2021	\$	24,800.00	Complete	\$	18,139.94	\$ 6,631.56			
Purisima Way Water Main Replacement	14-29	10.18.2021	\$	20,400.00	Complete	\$	19,840.91	,			
,			<u> </u>	-,	p		.,				

Total - All Services \$ 297,499.69 \$ 584,745.89 \$ 475,206.51

COASTSIDE COUNTY WATER DISTRICT

766 MAIN STREET

HALF MOON BAY, CA 94019

MINUTES OF THE REGULAR MEETING OF THE BOARD OF DIRECTORS

Tuesday, April 9, 2024

The Public was able to participate in the public meeting by joining the meeting in person or through the Zoom Video Conference link provided. The public was also able to join the meeting by calling a provided teleconference phone number.

1) ROLL CALL – President Mickelsen called the meeting to order at 7:00 p.m. Present at roll call: Vice President Reynolds, Director Bob Feldman, and Director John Muller. Director Ken Coverdell was absent.

Also present: Mary Rogren, General Manager, Jeffery Schneider, Asst. General Manager Finance/Admin., Catherine Groves, Legal Counsel; James Derbin, Superintendent, Nancy Trujillo, Accounting Manager and Lisa Sulzinger, Administrative Analyst

- 2) PLEDGE OF ALLEGIANCE
- 3) PUBLIC COMMENT There were no public comments.
- 4) CONSENT CALENDAR
 - **A.** Approval of disbursements for the month ending March 31, 2024: Claims: \$1,166,787.54; Payroll: \$341,665.95 for a total of \$1,508,453.49 *March* 2024 *Monthly Financial Claims reviewed and approved by Director Muller*
 - **B.** Acceptance of Financial Reports
 - C. Approval of Minutes of March 12, 2024, Regular Board of Directors Meeting
 - D. Installed Water Connection Capacity and Water Meters Report
 - E. Total CCWD Production Report
 - F. CCWD Monthly Sales by Category Report March 2024
 - G. Leak/Flushing Report March 2024
 - H. Monthly Rainfall Reports
 - I. SFPUC Hydrological Conditions Report February 2024
 - J. Water Service Connection Transfer Report for March 2024

Director Muller stated he had reviewed the monthly financial claims, and all appeared to be in order.

ON MOTION BY Vice President Reynolds and seconded by Director Feldman, the Board voted by roll call vote to approve the Consent Calendar:

Director Coverdell Absent
Director Feldman Aye
Director Muller Aye
Vice-President Reynolds Aye
President Mickelsen Aye

5) MEETINGS ATTENDED / DIRECTOR COMMENTS

- President Mickelsen reported on the recent court decision in the State Water Board Cases related to the State Water Resources Control Boards Bay-Delta plan.
- Director Muller reported that Directors and Staff attended an employee's retirement event.

6) GENERAL BUSINESS

A. Report on Emergency Change Order for the Magellan Avenue at Highway 1 & Medio Creek Pipeline Rehabilitation Project

Mr. Derbin summarized that in March 2024 the contractor, Golden Bay Construction, mobilized on the Magellan Avenue and Highway 1 project but was unable to proceed in preparing the pit for the construction of the pipe liner due to the existing high groundwater and soil conditions that would not allow a thrust block to be constructed that would be able to engage with the soil to resist the force against the existing push-on valve. The District engineer and contractor arrived at two viable options, a temporary and a permanent option. Staff and the Facilities Committee concurred that the permanent option was the better solution for the long-term and the General Manager proceeded with approving a change order for \$176,775 to replace a 215 foot section of existing cast iron pipe on Magellan Avenue under the emergency provisions of Section F.2. of Resolution 2016-09.

Section F.2 of Resolution 2016-09 allows the General Manager to "waive any or all of the procedural requirements" for award of contracts in the case of an emergency, which includes "field conditions that indicate an immediate threat to the public or employee safety or other significant impact to District facilities." This section also specifies that the General Manager must provide a full report of the action taken due to the emergency to the Board of Directors at the next Board meeting.

B. Quarterly Financial Review

Mr. Schneider summarized the first nine months of Fiscal Year 2023-2024. He also recapped the Capital Improvement Program Expenditures and the District's Cash Reserves.

C. Budget Process Timeline

Mr. Schneider presented an updated Budget Process Timeline that included key milestones for Committee and Board reviews and approval, and meetings with the District's Rate Consultant, Water Resource Economics, LLC in preparing the District's Financial Plan and Cost of Service Study.

D. Nunes Water Treatment Plant Upgrades Project Update #32

Mr. Derbin gave an update on the progress made at the Nunes Water Treatment Plant during March 2024.

7) MONTHLY INFORMATIONAL REPORTS

A. General Manager's Report

- Ms. Rogren stated that in March 2024, the District received a \$59,000 check from CalOES/FEMA for expenses incurred in January 2023 for emergency repairs due to the December 2022/January 2023 winter storm damage.
- Staff has engaged with Gallager Benefit Services, Inc. to perform a salary survey. Per the MOU with the Teamsters Local 856, District must conduct this survey within 2 years of signing the MOU.
- The federally funded LIHWAP Program (Low Income Household Water Assistance Program) ended on March 31, 2024. Over the last year, 54 of the District's customers received an average of \$400 each in benefits from the program.
- On April 2, 2024, the Department of Water Resources conducted a snow survey statewide. The statewide snowpack is at 110% of the April 1 historical average.

B. Superintendent of Operations Report

Mr. Derbin summarized the Operation Highlights for the month of March 2024.

8) DIRECTOR AGENDA ITEMS - REQUESTS FOR FUTURE BOARD MEETINGS

There were no requests for future agenda items.

9) ADJOURNMENT - Board Meeting Adjourned at 7:41 p.m.

	Respectfully submitted,
	Mary Rogren, General Manager Secretary to the District
Chris Mickelsen, President Board of Directors	

COASTSIDE COUNTY WATER DISTRICT

766 MAIN STREET

HALF MOON BAY, CA 94019

MINUTES OF THE SPECIAL MEETING OF THE BOARD OF DIRECTORS

Tuesday, April 30, 2024

The Public was able to participate in the public meeting by joining the meeting in person or through the Zoom Video Conference link provided. The public was also able to join the meeting by calling a provided teleconference phone number.

1) ROLL CALL – President Mickelsen called the meeting to order at 3:06 p.m. Present at roll call: Vice President Reynolds, Director Ken Coverdell, Director Bob Feldman, and Director John Muller.

Also present: Mary Rogren, General Manager, Jeffery Schneider, Asst. General Manager Finance/Admin., Patrick Miyaki, Legal Counsel; Cathleen Brennan, Water Resources Analyst, Gina Brazil, Office Manager Nancy Trujillo, Accounting Manager and Lisa Sulzinger, Administrative Analyst

Also Participating: Sanjay Gaur, Project Manager and Nancy Phan, Project Analyst from Water Resources Economics, LLC

- 2) PLEDGE OF ALLEGIANCE
- 3) **PUBLIC COMMENT -** There were no public comments.
- 4) Rate Study Workshop with Water Resources Economics, LLC
 - Review Preliminary Draft Financial Model and Preliminary Draft Cost of Service Analysis

Ms. Rogren introduced Mr. Gaur and Ms. Phan from Water Resources Economics, LLC ("WRE"). Mr. Gaur began the presentation with an overview of the agenda. He reviewed the Rate Study Process - Policy Framework, Financial Plan, Cost-of-Service analysis, Rate Design and Documentation.

Mr. Gaur then provided an overview of Proposition 218 requirements and stated that retail water agencies typically conduct a "Cost-of-Service Analysis" at least once every 5 years. The District's last Cost-of-Service Analysis was in 2018. Mr. Gaur then reviewed various Financial Plan scenarios. A discussion ensued among the Board, WRE consultants, and staff after each scenario.

Mr. Gaur and Ms. Phan demonstrated the interactive draft Financial Model and modified inputs to the model at the request of Board members to determine the effects of potential water rate increases and debt financing on the District's cash reserves. The Board discussed and provided input on various alternatives, including a three year rate increase schedule, a potential 8% rate increase based on the preliminary cost of service analysis, and a potential \$8 million debt issuance in 2025, with potential fire service rate adjustments as set forth in the presentation.

Mr. Gaur also discussed the differences between a Financial Plan and a Cost-of-Service Analysis. Given the preliminary draft Cost-of-Service Analysis, Mr. Gaur reviewed the preliminary water rates that showed the preliminary monthly base charges, usage charges and fire charges for residential, multi-dwelling and commercial accounts.

Mr. Gaur discussed with the Board the next steps including development of water shortage rates.

5) CLOSED SESSION

- A) Conference with Real Property Negotiators Pursuant to California Government Code Section 54956.8
 - 1. Property: Acquisition of multiple permanent and temporary easements along Highway 92, Half Moon Bay, CA [APN 056 341 -180, 190, 200, 210, 230, 056-331-110, 056-331-120 and 130]

Agency Negotiators: Mary Rogren, General Manager

Negotiating Parties: Mary Alice Cozzolino, Surviving Co-Trustees of the James

and Alice Cozzolino 1998 Family Trust

Under Negotiation: Price and Terms of Payment

2. Property: Acquisition of multiple permanent and temporary easements along Highway 92, Half Moon Bay, CA [APN 056-341-220]

Agency Negotiators: Mary Rogren, General Manager

Negotiating Parties: James Salvatore Cozzolino, a married man, as his sole and separate property, and Linda Jean Cozzolino, a single woman, as tenants-incommon

Under Negotiation: Price and Terms of Payment

3. Property: Acquisition of multiple permanent and temporary easements along Highway 92, Half Moon Bay, CA [APN 056-341-080, 150] Agency Negotiators: Mary Rogren, General Manager

Negotiating Parties: Robert Gerald Canadas, as to an undivided ¼ interest and Gerald Robert Canadas, as to an undivided ¼; interest; Marilyn Carol Canadas, as Trustee of The Marilyn Canadas Trust, dated November 1, 2021, as to an undivided ¼ interest and Theresa Rose Schmieder, as Trustee of The Theresa Canadas Trust, dated November 1, 2021, as to an undivided ¼ Interest Under Negotiation: Price and Terms of Payment

4. Property: Acquisition of multiple permanent and temporary easements along Highway 92, Half Moon Bay, CA [APN 056-331-020]

Agency Negotiators: Mary Rogren, General Manager

Negotiating Parties: Henry R. Pastorino, Trustee of the Henry R. Pastorino

Revocable Trust, dated July 6, 2022

Under Negotiation: Price and Terms of Payment

6) RECONVENE TO OPEN SESSION - at 5:55 p.m.

Public Report of closed session action – Mr. Miyaki reported: Closed session items 1 & 2, Direction was given to the Real Property Negotiator. Closed session item 3, Real property negotiations have concluded, and the parties have entered into an agreement for the acquisition of the easements. Closed session item 4, Real property negotiations have concluded, and the parties have entered into an agreement for the acquisition of the easements.

7) ADJOURNMENT - Special Board Meeting/Workshop Adjourned at 5:58 p.m.

	Respectfully submitted,
	Mary Rogren, General Manager Secretary to the District
Chris Mickelsen, President Board of Directors	

COASTSIDE COUNTY WATER DISTRICT Installed Water Connection Capacity & Water Meters

FY 2023 / 2024

Installed Water Meters	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Мау	Jun	Total
HMB Non-Priority													
0.5" capacity increase													
5/8" meter	1	2						1	1	1			6
3/4" meter													
1" meter													
1 1/2" meter													
2" meter													
3" meter													
HMB Priority													
0.5" capacity increase													
5/8" meter													
3/4" meter													
1" meter								1					1
1 1/2" meter					1								1
2" meter													
County Non-Priority													
0.5" capacity increase													
5/8" meter		1					1						2
3/4" meter													
1" meter													
County Priority													
5/8" meter								1					1
3/4" meter							1						1
1" meter		1											1
1.5" meter													
2" meter		1											1
Totals	1	5	0	0	1	0	2	3	1	1			14

5/8" meter = 1.0 connection 3/4" meter = 1.5 connections

1" meter = 2.5 connections

1.5" meter = 5.0 connections

2" meter = 8 connections

3" meter= 17.5 connections

FY 23/24 Capacity (5/8" connection equivalents)	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Totals
HMB Non-Priority	1.0	2.0						1.0	1.0	1.0			6.0
HMB Priority					5.0			2.5					7.5
County Non-Priority		1.0					1.0						2.0
County Priority		10.5					1.5	1.0					13.0
Total	1.0	13.5	0	0	5.0	0	2.5	4.5	1.0	1.0			28.5

TOTAL CCWD PRODUCTION (MG) ALL SOURCES- FY 2024

	(CCWD Sources		SFPU	C Sources			
	DENNISTON WELLS	DENNISTON RESERVOIR	PILARCITOS WELLS	PILARCITOS LAKE	CRYSTAL SPRINGS RESERVOIR	RAW WATER TOTAL	UNMETERED WATER	TREATED TOTAL
JUL	0.32	17.08	0.00	30.54	6.02	53.64	2.66	50.98
AUG	2.37	22.03	0.00	23.30	6.40	51.73	3.69	48.04
SEPT	2.31	18.49	0.00	24.22	8.42	51.13	3.87	47.26
OCT	0.51	6.09	0.00	37.04	6.54	49.67	2.58	47.09
NOV	0.05	15.80	11.9	9.68	2.94	40.32	2.42	37.90
DEC	0.00	7.40	17.29	11.08	2.46	38.23	2.03	36.20
JAN	0.00	4.60	15.68	10.14	0.00	30.42	2.11	28.31
FEB	0.00	0.00	15.84	13.16	0.00	29.00	1.37	27.63
MAR	0.00	2.90	13.13	16.81	4.33	37.17	1.94	35.23
APR	0.00	12.90	0.00	22.99	1.09	36.98	4.19	32.79
MAY								
JUN								
TOTAL	5.56	107.29	73.84	198.96	38.20	418.29	26.86	391.43
% MONTHLY TOTAL	0.0%	34.9%	0.0%	62.2%	2.9%	100.0%	5.2%	88.7%
% ANNUAL TO DATE TOTAL	1.3%	25.6%	17.7%	47.6%	9.1%	0.0%	6.4%	93.6%

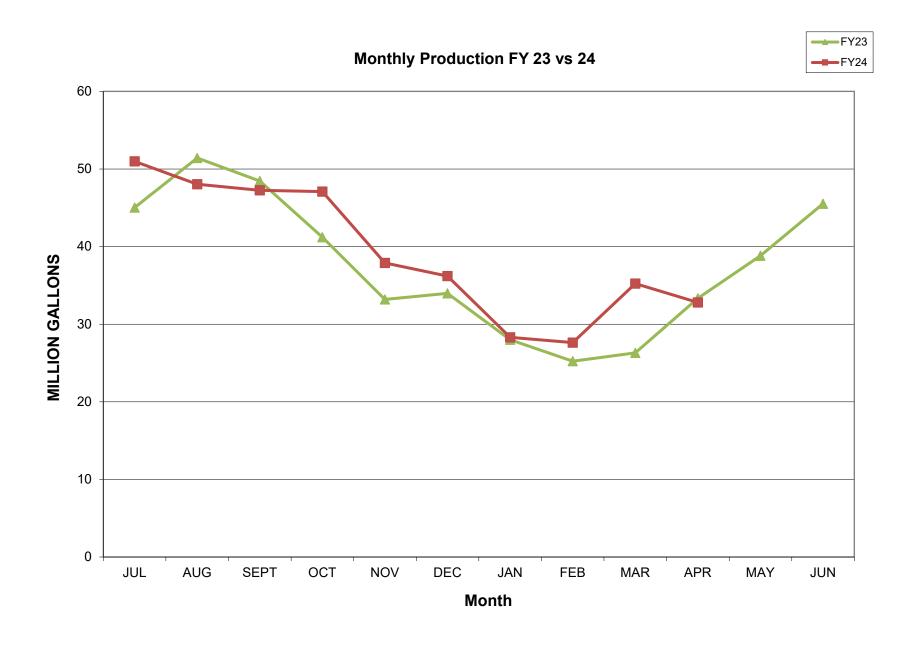
CCWD vs SFPUC- month 34.9% CCWD vs SFPUC- annual 44.6%

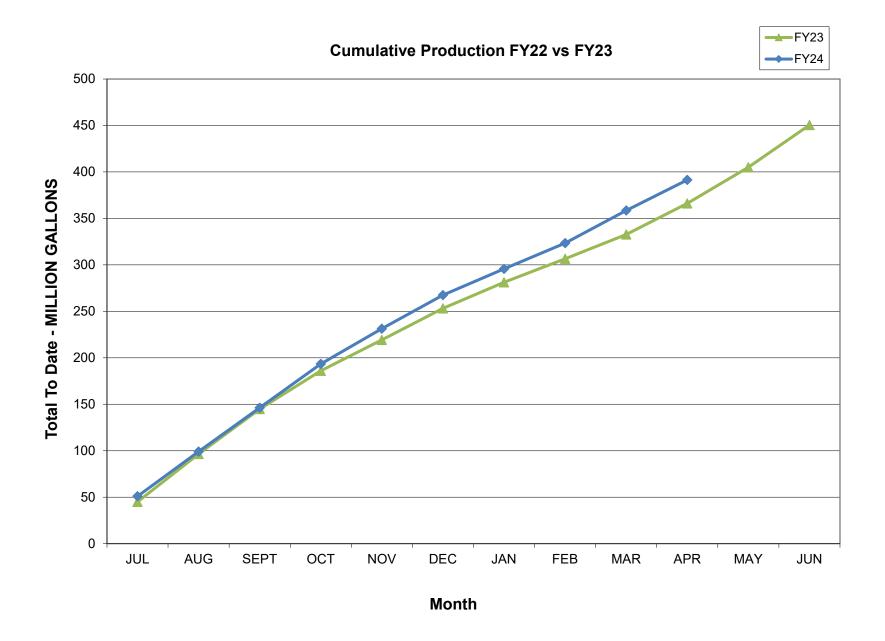
12 Month Running Treated Total

476.31

TOTAL CCWD PRODUCTION (MG) ALL SOURCES- FY 2023

	(CCWD Sources		SFPU	C Sources			
	DENNISTON WELLS	DENNISTON RESERVOIR	PILARCITOS WELLS	PILARCITOS LAKE	CRYSTAL SPRINGS RESERVOIR	RAW WATER TOTAL	UNMETERED WATER	TREATED TOTAL
JUL	1.92	6.25	0.00	39.07	0.42	47.66	2.63	45.03
AUG	1.70	5.45	0.00	38.23	8.94	54.32	2.90	51.42
SEPT	1.65	5.86	0.00	15.86	27.69	51.06	2.62	48.44
OCT	0.57	3.62	0.00	37.14	3.13	44.46	3.25	41.21
NOV	0.54	13.55	7.66	11.91	2.57	36.23	3.04	33.19
DEC	0.37	10.59	15.88	7.30	2.26	36.40	2.42	33.98
JAN	0.00	0.00	24.62	4.53	0.00	29.15	1.15	28.00
FEB	0.00	0.00	24.29	2.56	0.00	26.85	1.62	25.23
MAR	0.00	0.00	26.21	2.19	0.00	28.40	2.09	26.31
APR	0.00	14.00	0.00	21.47	0.09	35.56	2.22	33.34
MAY	0.00	29.40	0.00	8.40	5.00	42.80	3.98	38.82
JUN	0.00	28.20	0.00	17.17	2.78	48.15	2.63	45.52
TOTAL	6.75	116.92	98.66	205.83	52.88	481.04	30.55	450.49
% Annual Total	1.4%	24.3%	20.5%	42.8%	11.0%	100.0%	9.3%	90.7%





Coastside County Water District Monthly Sales By Category (MG) FY2024

	JUL	AUG	SEPT	ост	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	MG to Date
RESIDENTIAL	24.40	25.26	26.27	24.96	22.90	21.49	20.13	17.91	19.14	19.21			221.65
COMMERCIAL	2.73	2.96	2.92	2.93	2.66	2.74	2.33	2.39	2.50	2.54			26.71
RESTAURANT	1.50	1.54	1.70	1.57	1.46	1.28	1.26	1.17	1.31	1.37			14.15
HOTELS/MOTELS	2.56	2.65	2.73	2.51	2.24	1.92	1.85	1.51	1.86	1.77			21.61
SCHOOLS	0.41	0.79	0.68	0.48	0.45	0.25	0.14	0.16	0.15	0.19			3.70
MULTI DWELL	2.41	2.55	2.60	2.46	2.44	2.34	2.32	2.11	2.32	2.23			23.78
BEACHES/PARKS	0.48	0.49	0.39	0.37	0.33	0.26	0.16	0.13	0.18	0.19			2.99
AGRICULTURE	1.86	3.04	1.63	1.46	1.63	1.43	1.19	1.25	1.77	1.88			17.16
RECREATIONAL	0.18	0.16	0.17	0.15	0.14	0.14	0.11	0.11	0.15	0.15			1.46
MARINE	0.28	0.35	0.35	0.26	0.28	0.27	0.28	0.45	0.34	0.24			3.10
RES. IRRIGATION	1.25	1.38	1.40	1.32	0.90	0.56	0.29	0.23	0.17	0.17			7.67
DETECTOR CHECKS	0.01	0.02	0.02	0.01	0.03	0.01	0.01	0.01	0.02	0.01			0.13
NON-RES. IRRIGATION	0.33	0.71	1.31	0.35	0.31	0.18	0.15	0.11	0.05	0.08			3.58
RAW WATER	3.49	7.33	5.45	8.34	4.22	2.24	0.00	0.00	0.00	4.93			36.01
PORTABLE METERS	0.17	0.24	0.20	0.21	0.12	0.04	0.08	0.02	0.06	0.07			1.22
CONSTRUCTION	0.50	0.53	0.52	0.47	0.44	0.43	0.40	0.38	0.36	0.37			4.39
TOTAL - MG	42.54	50.00	48.35	47.87	40.54	35.57	30.72	27.95	30.39	35.38	0.00	0.00	389.32

Non Residential Usage 18.15 24.74 22.08 22.91 17.65 14.08 10.59 10.04 11.25 16.18 0.00 0.00

Running 12 Month Total
12 mo Residential
12 mo Non Residential

468.78 266.24 202.54

FY2023

					F12023								
	JUL	AUG	SEPT	ост	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	MG to Date
RESIDENTIAL	26.06	25.90	26.89	23.51	21.14	20.82	20.09	18.04	18.88	18.74	20.96	23.64	264.66
COMMERCIAL	2.49	2.80	2.85	2.60	2.41	2.27	2.15	2.12	2.07	2.45	2.73	2.75	29.70
RESTAURANT	1.67	1.64	1.78	1.56	1.43	1.32	1.12	1.21	1.17	1.24	1.44	1.66	17.25
HOTELS/MOTELS	2.39	2.55	2.53	2.17	1.92	1.67	1.53	1.58	1.82	1.83	2.11	2.49	24.58
SCHOOLS	0.59	0.49	0.51	0.36	0.46	0.18	0.11	0.21	0.20	0.15	0.22	0.25	3.73
MULTI DWELL	2.57	2.50	2.70	2.39	2.38	2.35	2.23	2.13	2.23	2.30	2.31	2.47	28.56
BEACHES/PARKS	0.74	0.64	0.61	0.37	0.31	0.26	0.18	0.23	0.28	0.29	0.53	0.50	4.96
AGRICULTURE	4.96	4.75	3.60	2.14	1.27	1.56	1.69	0.98	1.10	1.23	1.69	1.67	26.64
RECREATIONAL	0.22	0.24	0.23	0.19	0.19	0.17	0.15	0.15	0.14	0.14	0.13	0.15	2.09
MARINE	0.51	0.54	0.55	0.44	0.35	0.32	0.34	0.41	0.29	0.29	0.24	0.27	4.55
RES. IRRIGATION	1.22	1.23	1.22	0.89	0.43	0.22	0.14	0.06	0.06	0.17	0.81	1.02	7.49
DETECTOR CHECKS	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.05
NON-RES. IRRIGATION	3.53	5.48	4.59	1.00	0.22	0.09	0.11	0.08	0.10	0.09	0.16	1.93	17.38
RAW WATER	3.69	2.72	4.80	5.26	2.12	2.22	1.09	0.00	0.00	0.00	2.41	3.58	27.89
PORTABLE METERS	0.27	0.32	0.33	0.28	0.20	0.12	0.10	0.08	0.06	0.08	0.16	0.21	2.21
CONSTRUCTION	0.35	0.38	0.38	0.35	0.36	0.39	0.41	0.43	0.80	0.45	0.47	0.49	5.26
TOTAL - MG	51.27	52.19	53.57	43.51	35.19	33.96	31.44	27.73	29.21	29.46	36.37	43.09	466.99

	MONTH		April-24										
	Coastside County Water District Monthly Discharge Report EMERGENCY MAIN AND SERVICE REPAIRS												
C o u n	Date Reported Discovered	Time Date Time Es		Estimated Duration of Leak	(Identifier) Location	Estimated Water Volume Loss (MG) Class Type		Material Type	Size (Inches)	Work Order Number			
1	4/8/24	1500	4/11/2024	1430	71.5	707 Purissima Street	0.001	Service	Copper	3/4"	7476		
2													
3													
4													
5													
6													
7													
8													
						Total	0.001						

OTHER DISCHARGES									
Total Volun	Total Volumes (MG)								
Flushing Program	1.400								
Reservoir Cleaning	0.000								
Automatic Blowoffs	0.163								
Dewatering Operations	0.000								
Other (includes flow testing)	0.060								
DISCHARGES GRAND TOTAL (MG)									
1.623									

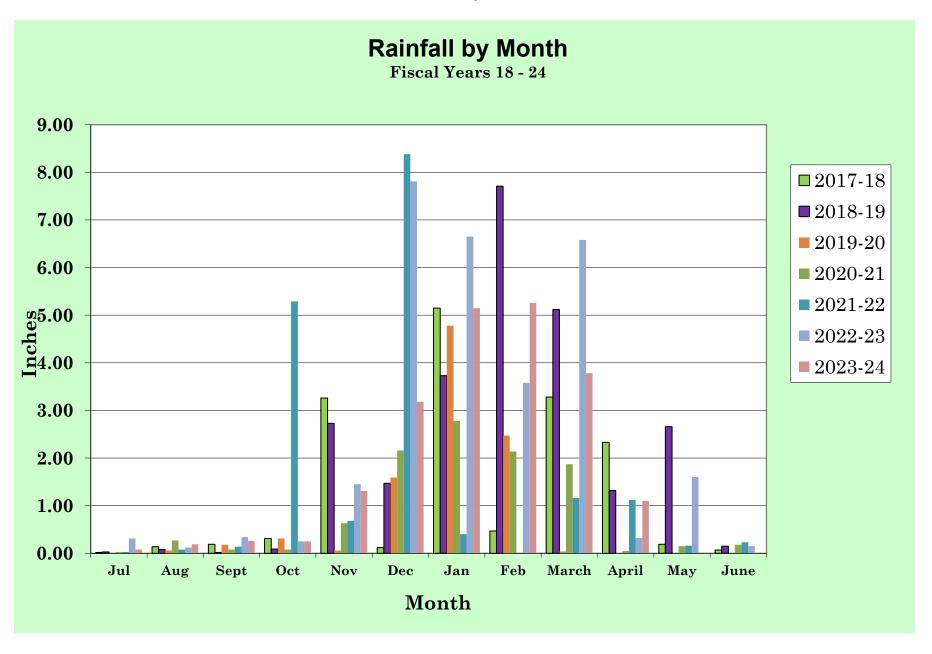
Coastside County Water District 766 Main Street July 2023 - June 2024

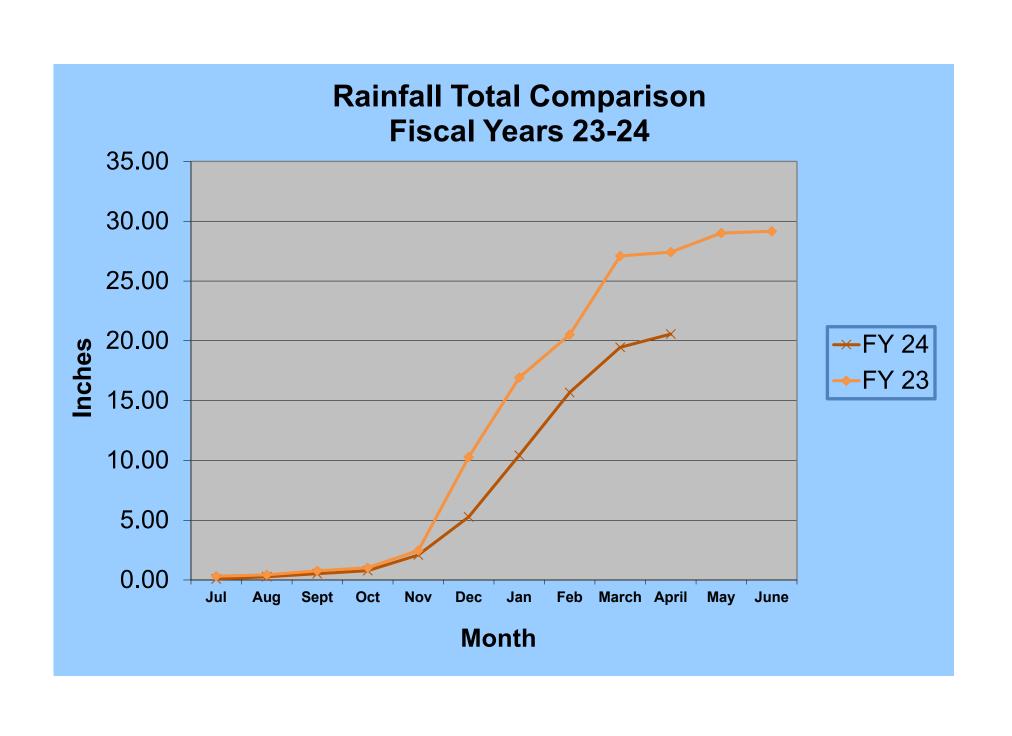
Nunes Rainfall in Inches

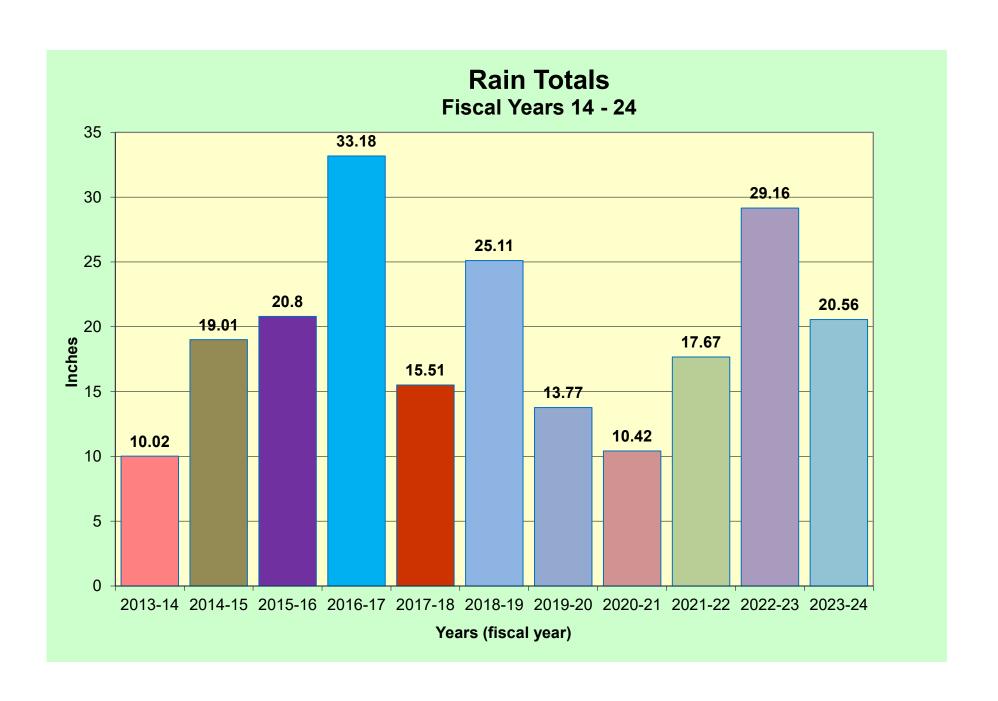
2023 2024

Jul Aug Sept Oct Nov Dec Jan Feb March April May June	_												
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9	7	0.02			0	0	0.08	0	0.4	0	0		
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Year Total 0.08 0.27 0.53 0.78 2.09 5.27 10.42 15.68 19.46 20.56	Mon.Total	0.08	0.19	0.26	0.25	1.31	3.18	5.15	5.26	3.78	1.10		
	Year Total	0.08	0.27	0.53	0.78	2.09	5.27	10.42	15.68	19.46	20.56		

Coastside County Water District







San Francisco Public Utilities Commission Hydrological Conditions Report March 2024

B. Barry, C. Graham, H. Forrester, N. Waelty Prepared April 10, 2024



The 2024 Winter Shutdown lasted 106 days—one of the longest planned water delivery interruptions in the history of the Hetch Hetchy project. These extended annual Winter Shutdowns and associated projects are planned through 2028. Some of the projects and their associated pictures include Mountain Tunnel lining repairs (left); installation of a removable spool piece at Tesla Valve House (top center); installation of a crossover knife gate at Pelican Valve House (bottom center); lowering a new knife gate at O'Shaughnessy Dam Diversion Tunnel (right).

System Storage

Current Tuolumne System and Local Bay Area storage conditions are summarized in Table 1.

	Curren	t Storage	Maximu	m Storage	Available	Percentage	
	acre-feet	millions of gallons	acre-feet	millions of gallons	acre-feet	millions of gallons	of Maximum Storage
Tuolumne System							
Hetch Hetchy Reservoir ¹	293,312		340,830		47,518		86%
Cherry Reservoir ²	241,967		268,811		26,844		90%
Lake Eleanor ³	22,425		22,425		0		100%
Water Bank	570,000		570,000		0		100%
Tuolumne Storage	1,127,704		1,202,066		74,362		94%
Local Bay Area Storage							
Calaveras Reservoir	92,669	30,196	96,670	31,500	4,001	1,304	96%
San Antonio Reservoir	50,582	16,482	52,506	17,109	1,924	627	96%
Crystal Springs Reservoir	45,622	14,866	68,743	22,400	23,121	7,534	66%
San Andreas Reservoir	13,810	4,500	18,898	6,158	5,088	1,658	73%
Pilarcitos Reservoir	2,602	848	3,118	1,016	516	168	84%
Total Local Storage	205,285	66,892	239,936	78,183	34,651	11,291	86%
Total System	1,332,989		1,442,002		109,013		92%

¹ Maximum Hetch Hetchy Reservoir storage with drum gates deactivated.

³ Maximum Lake Eleanor storage with flashboards removed and 1 board in the log chute.

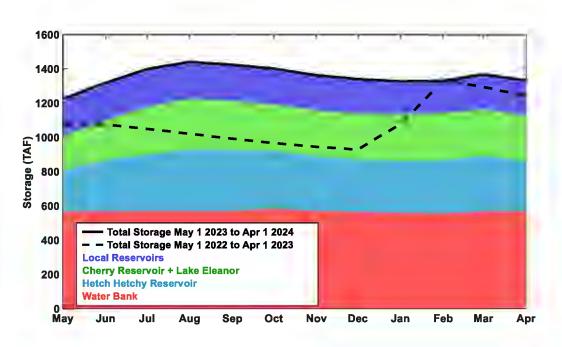


Figure 1: Local and Upcountry Reservoir storage. Color bands show contributions to total system storage. Solid black line shows total system storage for the past 12 months. Dashed black line shows total system storage the previous 12 months.

² Maximum Cherry Reservoir storage with flash-boards removed.

Hetch Hetchy System Precipitation Index

Current Month: The March 2024 six-station precipitation index was 7.18 inches, which is 131% of the 1991-2020 March median.

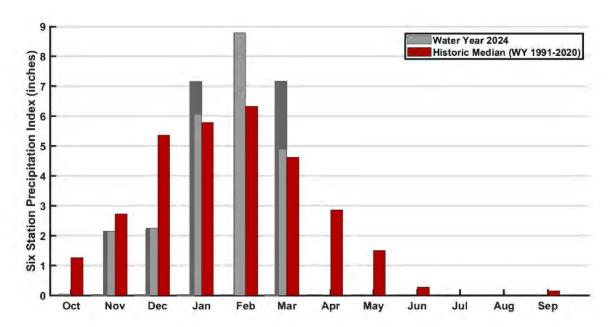


Figure 2: Monthly distribution of the six-station precipitation index relative to the monthly precipitation medians as of April 1. The precipitation index is computed as the average of six Sierra precipitation stations and is an indicator of the overall basin wetness.

Cumulative Precipitation to Date: The cumulative six-station precipitation index for Water Year (WY) 2024 is 27.6 inches, which is 106% of the median to date. The Hetch Hetchy Weather Station received 6.52 inches of precipitation in March resulting in a total of 24.62 inches for WY 2024, or 85% of median for the Water Year to date. The cumulative WY 2024 Hetch Hetchy Weather Station precipitation is shown in Figure 3 in red.

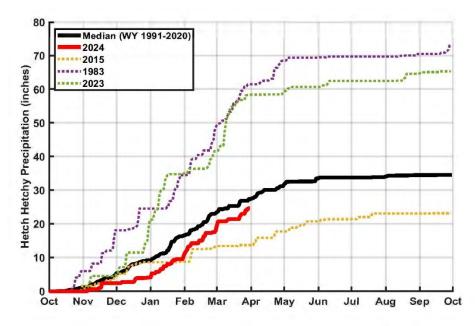


Figure 3: Water Year 2024 cumulative precipitation measured at Hetch Hetchy Weather Station as of April 1. Median cumulative precipitation measured at Hetch Hetchy Weather Station and example wet and dry years are included with Water Year 2024 for comparison purposes.

Tuolumne Basin Unimpaired Inflow

Unimpaired inflow to SFPUC reservoirs and the Tuolumne River at La Grange for March 2024 and Water Year 2024 is summarized below in Table 2.

Table 2. Calculated reservoir inflows and Water Available to City												
* All flows are in		March 2	2024		October 1, 2023 through April 1, 2024							
acre-feet	Observed Flow	Median ¹	Mean ¹	Percent of Mean	Observed Flow	Median ¹	Mean ¹	Percent of Mean				
Inflow to Hetch Hetchy Reservoir	37,105	43,608	51,029	73%	82,275	122,770	145,672	56%				
Inflow to Cherry Reservoir and Lake Eleanor	44,884	52,608	54,863	82%	114,152	157,675	172,787	66%				
Tuolumne River at La Grange	234,803	209,444	231,643	101%	546,704	538,755	684,849	80%				
Water Available to City	88,663	75,668	98,048	90%	140,893	152,587	285,970	49%				

¹Hydrologic Record: 1991-2020

Hetch Hetchy System Operations

Water deliveries via the San Joaquin Pipeline (SJPL) increased to 151 MGD on March 21 and remained there for the rest of the month.

Hetch Hetchy Reservoir power draft and stream releases during the month totaled 68,134 acre-feet. Hetch Hetchy Reservoir required minimum instream release for March was 50 cfs. Required minimum instream release increased to a type-A schedule for April and is 75 cfs.

Cherry Reservoir power draft and stream releases totaled 38,231 acre-feet for the month of March. The required minimum instream release from Cherry Reservoir for March was 5 cfs. Instream release requirements will remain at 5 cfs until July 1.

Lake Eleanor required minimum instream release for March was 10 cfs. Required instream releases is 10 cfs for April 1-14 and 20 cfs April 15-September 15.

Regional System Treatment Plant Production

The Harry Tracy Water Treatment Plant production for March was 45 MGD, the Sunol Valley Water Treatment Plant production for the month was 74 MGD.

Regional System Water Delivery

The average March delivery rate was 161 MGD which is an 6.6% increase above the February delivery rate of 151 MGD.

Local Precipitation

The rainfall summary for March 2024 and Water Year 2024 is presented in Table 3.

Table 3 Precipitation Totals at Three Local Area Reservoirs						
	Marc	ch 2024	October 1, 2023 through April 1, 2024			
Weather Station Location	Total (inches)	Percent Mean for the Month (inches)	Total (inches)	Percent of Mean for the Year-To-Date		
Pilarcitos Reservoir 6.77 140%		140%	39.10	131%		
Lower Crystal Springs Reservoir	6.33	198%	29.29	148%		
Calaveras Reservoir	3.98	127%	21.64	135%		

^{*}Mean Period = WY 1991-2020

Snowpack, Water Supply and Planned Water Supply Management

Above average precipitation and seasonally cold temperatures January through March increased the snowpack substantially (Figure 5) and increased seasonal water supply forecasts (Figure 6).

Cumulative Water Available to the City for WY 2024 was 140,893 acre-feet on April 1 (Figure 4). Forecasted inflows above and below SFPUC storage reservoirs (Figure 6) will maintain a full Water Bank throughout the runoff period and allow for filling of Cherry Reservoir, Lake Eleanor and Hetch Hetchy Reservoir.

Due to current reservoir storage, hydrologic conditions, and robust inflow forecasts (Figure 6) Hetch Hetchy Reservoir is drafting via minimum instream releases and Kirkwood Powerhouse Draft, which is scheduled at maximum available generation. Cherry Reservoir is drafting via minimum instream releases and Holm Powerhouse Draft, which is scheduled at near-maximum available generation. Scheduled Holm Powerhouse generation is reducing Cherry Reservoir storage to accommodate runoff through the spring. Lake Eleanor is full and spilling and drafting via pumping.

Discretionary valve releases from Hetch Hetchy Reservoir to the Tuolumne River are planned to occur during Spring months, as inflows are forecast to exceed the volume needed to fill the reservoir and for maximum available Kirkwood Powerhouse Draft. SFPUC staff are working with Yosemite National Park staff to plan these releases in the most environmentally beneficial manner, as part of the Upper Tuolumne River Ecosystem Program (UTREP).

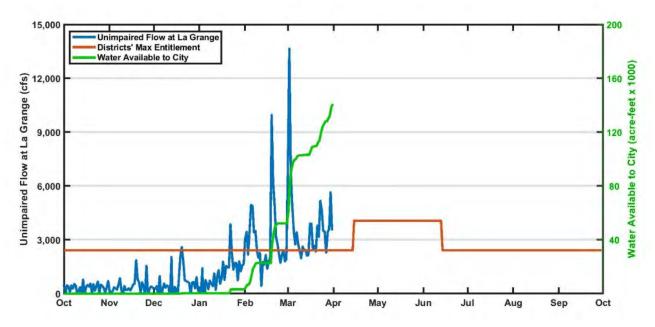


Figure 4: Calculated unimpaired flow at La Grange and the allocation of flows between the Districts and the City.

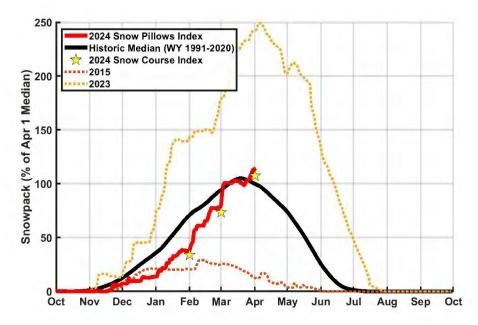


Figure 5: Tuolumne River Basin 10 Station Snow Index as of March 1 (red line), based on real time snow pillow Snow Water Equivalent (SWE) measurements in the Tuolumne Basin. Star indicates the average manual snow course measurements in the Tuolumne Watershed. Median Index and example wet and dry years are included with Water Year 2024 for comparison purposes.

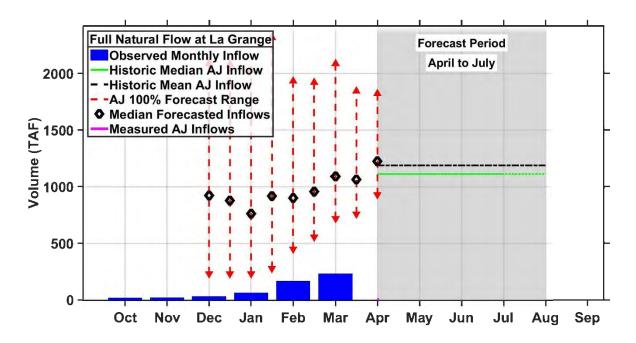


Figure 6: Water Supply Forecast Model of runoff (April to July) on the Tuolumne River at La Grange. This model is driven by precipitation from October to February, and by snow survey data from February through June. The forecast range decreases as time passes due to reduced potential future precipitation.

San Francisco Public Utilities Commission Hydrological Conditions Report April 2024

J. Chester, C. Graham, H. Forrester, N. Waelty Prepared May 9, 2024



Staff from Hetch Hetchy Water and Power, a Division of the San Francisco Public Utilities Commission, and other cooperating agencies conducted the last manual snow surveys of the year in late April. Snow surveys in the Tuolumne River Watershed occur at elevations as low as 6,500 feet (upper left) and as high as 9,000 feet (upper right). These measurements are performed with helicopter support (lower left), and by foot and skis (upper left, lower right). May 1 snow survey data indicate year-to-date snow water equivalent (SWE) around 90% of normal.

System Storage

Current Tuolumne System and Local Bay Area storage conditions are summarized in Table 1.

	Curren	t Storage	Maximu	m Storage	Available	e Capacity	Percentage	
	acre-feet	millions of gallons	acre-feet	millions of gallons	acre-feet	millions of gallons	of Maximum Storage	
Tuolumne System								
Hetch Hetchy Reservoir ¹	312,814		360,360		47,546		87%	
Cherry Reservoir ²	256,329		273,345		17,016		94%	
Lake Eleanor ³	24,100		27,100		3,000	1 - 1	89%	
Water Bank	570,000		570,000		0	D	100%	
Tuolumne Storage	1,163,243		1,230,805		67,562		95%	
Local Bay Area Storage								
Calaveras Reservoir	94,344	30,742	96,670	31,500	2,326	758	98%	
San Antonio Reservoir	50,993	16,616	52,506	17,109	1,513	493	97%	
Crystal Springs Reservoir	48,283	15,733	68,743	22,400	20,460	6,667	70%	
San Andreas Reservoir	13,899	4,529	18,898	6,158	4,999	1,629	74%	
Pilarcitos Reservoir	2,612	851	3,118	1,016	506	165	84%	
Total Local Storage	210,131	68,471	239,936	78,183	29,805	9,712	88%	
Total System	1,373,374	1	1,470,741		97,367		93%	

¹ Maximum Hetch Hetchy Reservoir storage with drum gates activated.

³ Maximum Lake Eleanor storage with flashboards installed.

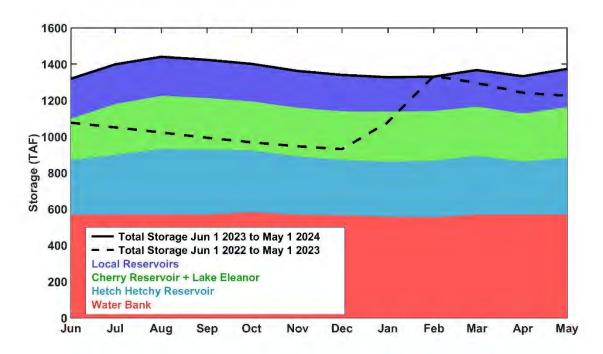


Figure 1: Local and Upcountry Reservoir storage. Color bands show contributions to total system storage. Solid black line shows total system storage for the past 12 months. Dashed black line shows total system storage the previous 12 months.

² Maximum Cherry Reservoir storage with flashboards installed.

Hetch Hetchy System Precipitation Index

Current Month: The April 2024 six-station precipitation index was 2.8 inches, which is 98% of the 1991-2020 April median.

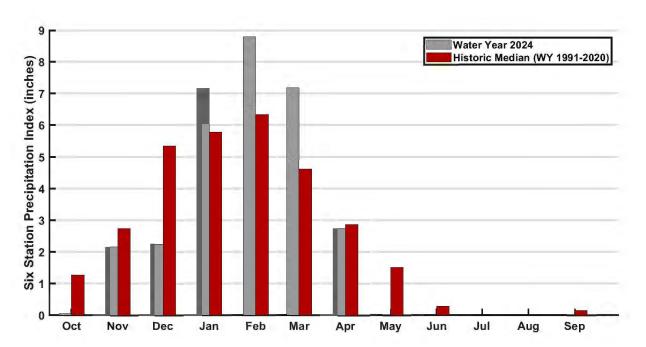


Figure 2: Monthly distribution of the six-station precipitation index relative to the monthly precipitation medians as of May 1. The precipitation index is computed as the average of six Sierra precipitation stations and is an indicator of the overall basin wetness.

Cumulative Precipitation to Date: The cumulative six-station precipitation index for Water Year (WY) 2024 is 30.31 inches, which is 105% of the median to date. The Hetch Hetchy Weather Station received 2.73 inches of precipitation in April resulting in a total of 27.35 inches for WY 2024, or 86% of median for the Water Year to-date. The cumulative WY 2024 Hetch Hetchy Weather Station precipitation is shown in Figure 3 in red.

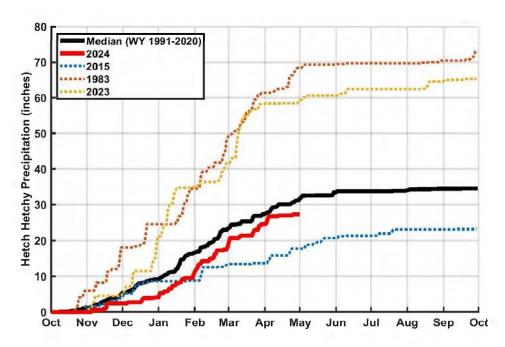


Figure 3: Water Year 2024 cumulative precipitation measured at Hetch Hetchy Weather Station as of May 1. Median cumulative precipitation measured at Hetch Hetchy Weather Station and example wet and dry years are included with Water Year 2024 for comparison purposes.

Tuolumne Basin Unimpaired Inflow

Unimpaired inflow to SFPUC reservoirs and the Tuolumne River at La Grange for April 2024 and Water Year 2024 is summarized below in Table 2.

	Table 2. Calculated reservoir inflows and Water Available to City									
* All flows are in		April 2	024		October 1, 2023 through May 1, 2024					
acre-feet	Observed Flow	Median ¹	Mean ¹	Percent of Mean	Observed Flow	Median ¹	Mean ¹	Percent of Mean		
Inflow to Hetch Hetchy Reservoir	117,628	99,383	102,046	115%	199,902	232,271	247,718	81%		
Inflow to Cherry Reservoir and Lake Eleanor	112,520	85,278	84,860	133%	226,672	238,994	257,647	88%		
Tuolumne River at La Grange	366,883	277,191	298,503	123%	913,586	803,288	983,352	93%		
Water Available to City	171,040	92,777	116,214	147%	311,933	236,654	402,185	78%		

¹Hydrologic Record: 1991-2020

Hetch Hetchy System Operations

Water deliveries via the San Joaquin Pipeline (SJPL) increased from 151 MGD to 182MGD on April 19 and remained there for the rest of the month.

Hetch Hetchy Reservoir power draft and stream releases during the month totaled 98,501 acre-feet. Hetch Hetchy Reservoir required minimum instream release during April was 139 cfs. Required minimum instream release continued as a type-A schedule during April, 75 cfs, plus an additional 64 cfs due to elevated Kirkwood Powerhouse draft.

Cherry Reservoir power draft and stream releases totaled 53,153 acre-feet during the month of April. The required minimum instream release from Cherry Reservoir during April was 5 cfs. Instream release requirements will remain at 5 cfs until July 1.

Lake Eleanor required minimum instream release was 10 cfs during April 1-14 and 20 cfs during April 15-April 30. It will remain at 20 cfs until September 15.

Regional System Treatment Plant Production

The Harry Tracy Water Treatment Plant was offline during April, the Sunol Valley Water Treatment Plant production for the month was 29 MGD.

Regional System Water Delivery

The average April delivery rate was 182 MGD which is a 13% increase over the March delivery rate of 161 MGD.

Local Precipitation

The rainfall summary for April 2024 and Water Year 2024 is presented in Table 3.

Table 3 Precipitation Totals at Three Local Area Reservoirs							
	Apr	il 2024	October 1, 2023 through May 1, 2024				
Weather Station Location	Total (inches)	Percent Mean for the Month (inches)	Total (inches)	Percent of Mean for the Year-To-Date			
Pilarcitos Reservoir	2.20	75%	41.30	126%			
Lower Crystal Springs Reservoir	1.69 97%		30.98	144%			
Calaveras Reservoir	1.56	105%	23.20	132%			

^{*}Mean Period = WY 1991-2020

Snowpack, Water Supply and Planned Water Supply Management

Additional wet weather and seasonally cold temperatures in early April contributed to an already robust snowpack (Figure 5). Dry and warm conditions in the second half of April generated above average runoff (Table 2, Figure 4). Seasonal water supply forecasts predict near-historic median runoff for the April to July period (Figure 6).

Cumulative Water Available to the City for WY 2024 was 318,822 acre-feet on May 1 (Figure 4). Forecasted inflows above and below SFPUC storage reservoirs (Figure 6) will maintain a full Water Bank throughout the runoff period and allow for filling of Cherry Reservoir, Lake Eleanor and Hetch Hetchy Reservoir.

Hetch Hetchy Reservoir and Cherry Reservoir are drafting via discretionary valve releases and maximum available powerhouse draft as inflow forecasts exceed the volume needed to fill Hetch Hetchy and Cherry Reservoirs and provide maximum available powerhouse draft (Figure 6). SFPUC staff are working with Yosemite National Park staff to plan Hetch Hetchy valve releases in the most environmentally beneficial manner, as part of the Upper Tuolumne River Ecosystem Program (UTREP). Lake Eleanor is full and spilling.

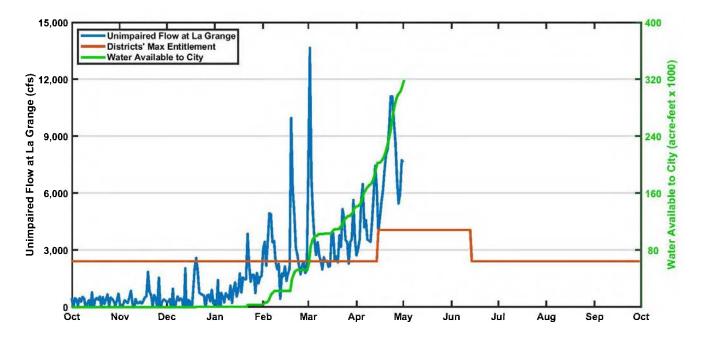


Figure 4: Calculated unimpaired flow at La Grange and the allocation of flows between the Districts and the City.

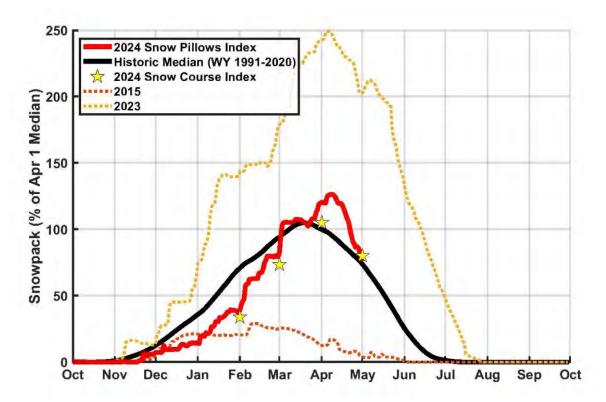


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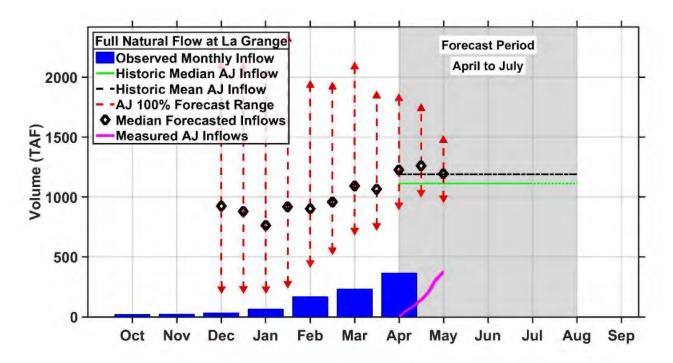


Figure 6: Water Supply Forecast Model of runoff (April to July) on the Tuolumne River at La Grange. This model is driven by precipitation from October to February, and by snow survey data from February through June. The forecast range decreases as time passes due to reduced potential future precipitation.

STAFF REPORT

To: Coastside County Water District Board of Directors

From: Mary Rogren, General Manager

Agenda: May 14, 2024

Report

Date: May 10, 2024

Agenda/Title: Approval of Change Order #3 for Nunes Water Treatment

Plant Upgrades Project

Recommendation/Motion:

Authorize the General Manager to approve Change Order #3 with Ranger Pipelines, Inc. for \$222,494 as part of the Nunes Water Treatment Plant Upgrades Project.

Background:

The contract for the Nunes Water Treatment Plant Upgrades Project was awarded to Ranger Pipelines, Inc. ("Ranger") on May 11, 2021. The official start date of the project was August 16, 2021. A no cost extension of time due to supply chain issues (Change Order #1) was approved at the July 2023 Board meeting. The new contract end date is now June 21, 2024.

Over the course of the project various additions and deletions have been tracked for requested and necessary changes to the project. The first contract amount Change Order #2 captured the total cost to the District for (27) changes to the project. CO#2 was approved by the Board in September 2023 for \$99,264.

The District's Construction Manager, Freyer and Laureta, Inc. has reviewed Change Order #3 (CO #3) and found all details/quantities and amounts to be in order. See Attachment A. Approval of CO #3 will increase the total project cost by an additional 2.7% and captures (15) project modifications. Staff has been conservative and diligent in making the project modification decisions in CO #3 as reflected in the relatively low percentage of the total project cost. Total contract change order increase to date will be 3.9% or \$321,757. There will be one small final change order (CO#4) to capture all of the final extra work as part of the completion of the project.

Ranger will be completely demobilized from the site mid-May and have reassured staff they will be available for any issues that arise after the depart.

Fiscal Impact:

Addition of 2.7%, or \$222,493.69 to the project.



April 19, 2024

Mary Rogren General Manager Coastside County Water District 766 Main Street Half Moon Bay, CA 94019 mrogren@coastsidewater.org

RE: Nunes Water Treatment Plant Upgrades

Ranger Pipelines, Inc. Contract Change Order #3

Dear Mary,

Herein please find Contract Change Order (CCO) #3 package for Ranger Pipeline, Inc.'s construction contract for the Nunes Water Treatment Plant Upgrades project. We have reviewed the attached change order package and recommend that CCWD proceed with execution of contract amendment in the amount listed below. Please note that the Potential Change Orders (PCOs) comprising this Change Order have previously been agreed to by CCWD in our construction progress meetings or via email correspondence.

Contract Change Order Amount

The following CCO amount is recommended for CCWD's execution of contract amendment for Ranger Pipeline, Inc.

Base Contract	\$8,339,915.00
Previous CCO Amount	\$99,263.80
Contract Change Order #3 Amount	\$222,493.69
Updated Contract Valve	\$8,661,672.49

Very truly yours,

FREYER & LAURETA, INC.

Joshua Kenhell

Joshua R. Kimbrell, P.E., QSD/P, LEED Green Associate Construction Manager/Vice President

Contract Change Order (CCO) No. 3

Date of Issuance: April 19, 2024

Project: <u>Nunes Water</u>	Owner: <u>Coastside County Water</u>	Owner's Contract No.:		
<u>Treatment Plant Upgrades</u>	<u>District (CCWD)</u>	CIP Number 2014		
Contractor: Ranger Pipelines, Ir	nc.	Date of Contract: May 28, 2021		

The Contract Documents are modified as follows upon execution of this Change Order:

Increase of Contract Price per information below and attached. There is no increase in Contract Duration as part of this Change Order.

Attachments (list documents supporting change):

Potential Change Order (PCO) log

Freyer & Laureta, Inc.

PCOs included herein include PCO# 12, 28, 35, 37, 39, 42, 44, 45, 46, 47, 48, 50, 53, 54, and 56. Each PCO
Letter is included herein as an attachment.

CHANGE IN CONTRACT PRICE:	CHANGE IN CO	CHANGE IN CONTRACT DURATION:					
Base Contract plus Previous Change	Ü	t Time: □ Working days ed Date:	☑ Calendar Days August 16, 2021				
\$ 8,439,178.80	Contract Duration	on:	1,041 Calendar Days				
Increase of this Change Order.	Increase of this	Increase of this Change Order:					
\$ 222,493.69	<u>0 Ca</u>	O Calendar Days					
Contract Price incorporating this Cha	nge Order: Contract Duratio	on incorporating this Char	nge Order:				
\$8,661,672 <u>.49</u>	1,041	<u>Calendar Days</u>					
RECOMMENDED:	ACCEPTED:	ACCEPTED:					
By: Joshua Kentell	By: Snolwall	Ву:					
Josh Kimbrell, P.E., QSD/P, LEED Green Associate Construction Manager/Vice President	Stephen McLaughlin Project Manager Ranger Pipelines, Inc.	Mary Rogren General Manager Coastside County Water District					

Date: April 4th, 2024

Client: Coastside County Water District

766 Main St, Half Moon Bay, CA 94019

Attn: Josh Kimbrell (Freyer & Laureta) - Project Construction Manager

Project Title: Nunes WTP Upgrades

COR 3R1

Description of CO #3R1:

Please see attached summery spreadsheet and back up cover letters for various previously agreed upon miscellaneous credit and addition proposed change orders for the project.

The resulting summation of these various PCOs is a positive change order of \$222,493.69 to be issued to Ranger Pipelines.

We still have outstanding PCOs to resolve and PCO work to be complete which will be captured in a future PCO. Ref PCO 40, 52 and 55.

Please contact me if you have any questions.

Stephen McLaughlin Digitally s gned by Stephen McLaughlin DN: cn=Stephen McLaughlin, o=Ranger Pipelines, ou=Project Manager, email=stephen.mclaughlin@rangerpipeline s.com, c=125 Date: 2024.04.18 12:20:16-07'00'

Date: 4/17/2024

CHANGE ORDER REQUEST (COR)/POTENTIAL & CHANGE ORDER (PCO) LOG

							PROPOSAL								
Ranger COR#	RFI#	PCO#					Date of Request	Date Submitted	Amount Submitted			Amount	Time Extension	Billed W/PI	
	_		DC.#	CO#	Description	Subs/Vendors	/Notice						Days	No.	Remarks
15	40	15			Credit to delete fencing relocations	AA Fencing	10/28/2021			5.00)		(8,375.00)			Approved. Pending change order #3.
28					Ongoing issues with failed access road	Ranger	4/22/2022	4/1/2024	\$ (19,0)	0.00)	\$	(19,000.00)			Approved. Pending change order #3.
35					Potential additional costs for existing underdrain demo in filter 4	Ranger	2/23/2023	4/10/2024	\$ 10,73	8.57	\$	10,718.57			Approved. Pending change order #3.
37	87,88				Chip concrete walls in filters to make way for underdrains	Ranger	3/10/2023	4/9/2024	\$ 41,50	3.85	\$	41,563.85			Approved. Pending change order #3.
39	93,98				Additional work to existing unistrut pipe rack	Ranger	5/10/2023	4/5/2024	\$ 30,65	7.10	\$	30,657.10			Approved. Pending change order #3.
42	103				Knife gate adjustments	Ranger	7/6/2023	8/11/2023	\$ 9,44	8.31	\$	9,448.31			Approved. Pending change order #3.
44			10		Additional pipe supports per DC#10	Ranger	7/19/2023	4/15/2024	\$ 13,3	1.16	\$	13,371.16			Approved. Pending change order #3.
45	106				Change air valve location at rapid mix	Ranger	7/26/2023	8/11/2023	\$ 1,4	6.74	\$	1,456.74			Approved. Pending change order #3.
46	111				Relocate conduits in conflict filter 3 thru 1	Blocka	7/26/2023	8/11/2023	\$ 5,0	9.24	\$	5,079.24			Approved. Pending change order #3.
47					Additional work with caustic valve	Calcon		12/1/2023	\$ 10,4	1.00	\$	10,461.00			Approved. Pending change order #3.
48	119				Additional work with caustic pump controls	Calcon		12/1/2023	\$ 1,93	5.00	\$	1,925.00			Approved. Pending change order #3.
50	117				Additional work with temp by pass for clearwell	Ranger	1/9/2024	2/2/2024	\$ 38,73	7.60	\$	38,777.60			Approved. Pending change order #3.
53					Remove existing PVC pipe and supports from Clear well	Ranger	4/5/2024	4/5/2024	\$ 1,5:	3.07	\$	1,513.07			Approved. Pending change order #3.
54					Provide additional supports for SW piping at filter 2	Ranger		4/15/2024	\$ 11,6	7.05	\$	11,677.05			Approved. Pending change order #3.
56					Contract allowance adjustment for concrete repair	Ranger				0.00	_	73,220.00			Approved. Pending change order #3.
								Total=	\$ 222,493	69	\$	222,493.69	0		

San Fra	ncisco,	CA 94124					
Date:	October 28, 2021						
Client:	Coastside County Water District						
	766 Ma	ain St, Half Moon Bay, CA 94019					
Attn:	Josh k	Cimbrell (Freyer & Laureta) - Project Construction Manager					
Project T	itle:	Nunes WTP Upgrades					
PCO	15	<u> </u>					
		of PCO #15:					
		were directed not to relocate the fencing per the civil drawings. See for the deletion of this work.					

PCO 12 Total = \$(8,375.00)

Ranger Pipelines, Inc. P.O. Box 24109

Ranger Pipelines are proposing a credit change order of \$8,375 to be issued to CCWD.

Feel free to contact me with any questions you may have.



Date:	_April 1st 2024					
Client:	Coastside County Water District					
	766 Main St, Half Moon Bay, CA 94019					
Attn:	Jackson Lo (Freyer & Laureta) - Project Construction Manager					
Project ⁻	Fitle: Nunes WTP Upgrades					

Description of PCO #28 Construction Issues Resolution

Dear Mr Lo.

PCO 28

Please see below proposed resolution regarding the on going paving issues and remaining contract paving work.

Issues with failing access road

During construction of the new sedimentation tank, dirt was off hauled from the project site. During this off hauling, the existing asphalt road continued to deteriorate in multiple areas causing depressions and rutting. Ranger understands from discussions with F&L and the District that the District is considering a separate project for improving the overall condition of the on site roadways. As part of the discussions, the District has indicated that it would be amenable to a proposal from Ranger to provide a credit for contract paving work and pothole repair work so that the District could implement a comprehensive pavement project after Ranger demobilizes.

Proposed resolution for this issue

Ranger is offering the following resolution.

- 1. Ranger still has paving work to do per contract at the soil nail wall area and the electrical trench. Ranger will provide a credit of \$15,500 for the sub grade final prep, paving and any other associated work if this remaining work is deleted from the contract.
- 2. Ranger will also credit of \$3,500 for no temporary restoration work to be completed and for the road to be left as is after construction has ended.

Total credit change order to be issued by CCWD for acceptance of this offer: (\$19,000).

Please note that the terms of this letter are a global agreement. The proposed offer to void or forgo additional costs, doesn't not waive the districts responsibility for the additional costs if the terms of the letter are not accepted.

Feel free to contact me with any questions you may have and we hope the district finds these terms acceptable so we can move on from this issue.



Digitally signed by Stephen DN: cn=Stephen McLaughlin,

P.O. Box 24109
San Francisco, CA 94124

Date: April 10th 2024

Client: Coastside County Water District
766 Main St, Half Moon Bay, CA 94019

Attn: Josh Kimbrell (Freyer & Laureta) - Project Construction Manager

Project Title: Nunes WTP Upgrades

PCO 35

Ranger Pipelines, Inc.

Description of PCO #35: Additional costs for underdrain removal filter 4

Per notification to F+L and CCWD on 2/23/23, the existing underdrainage system in filter 4 was a (heavily) grouted terracotta cell system and not the false ceiling system as indicated on demolition drawings.

This created additional work in removing the existing underdrainage system. It was agreed to track the cost of the underdrainage system removal for filter 4 and filter 3 to which the delta of the cost would be a change order to Ranger Pipelines for this additional work.

Please see attached price out tags for filter 4 and filter 3. The summations and difference are as follows:

- Filter 4 cost = \$20,426.60
- Filter 3 cost = \$9,708.04
- Delta cost = \$10,718.57

Ranger Pipelines are requesting a change order of \$10,718.57 for the additional costs to remove the filter 4 underdrainage system.

Feel free to contact me with any questions you may have.

Stephen McLaughlin

Digitally signed by Stephen McLaughlin DN: cn=Stephen McLaughlin, o=Ranger Pipelines, ou=Project Manager, emall=stephen:mclaughlin@rangerpipel ines.com, c=US Date: 2024.04.18 12:21:51 -07'00'

Date: April 4th 2024

Client: Coastside County Water District

766 Main St, Half Moon Bay, CA 94019

Attn: Josh Kimbrell (Freyer & Laureta) - Project Construction Manager

Project Title: Nunes WTP Upgrades

PCO 37R1

<u>Description of PCO #37: Additional work chipping and widening existing concrete walls to make underdrains fit</u>

Per RFIs 87 and 88, the existing dimensions of the filters were not as shown on contract plans due to unevenness in the walls and bulges in the concrete previously poured. In order to get the 9ft width required for each cell in each filter to fit, Ranger had to chip out concrete along the gullet and along each wall inside each cell.

Filter 4 was notably the filter that required the most modification and most chipping work.

This work was completed on a T+M basis. Please see attached priced out tag work.

Total additional cost for changes required per RFI#87 and 88 including mark up - \$41,563.85

Feel free to contact me with any questions you may have.

Stephen

Digitally signed by Stephen McLaughlin, o=Ranger Pipelines, ou=Project Manager, email=stephen.mclaughlin@rangerpipelines.com.c=US
Date: 2024,04.18 12:19:58-07'00'

Date: _April 15th, 2024

Client: Coastside County Water District

766 Main St, Half Moon Bay, CA 94019

Attn: Josh Kimbrell (Freyer & Laureta) - Project Construction Manager

Project Title: Nunes WTP Upgrades

PCO 39R1

<u>Description of PCO #39R1: Additional work to uni-strut supports per RFI #98 and furnish</u> new FCA's in filter gallery.

Per RFI 98, provide an additional fabricated seismic support approx. 6" from end of 24" SW piping at filter 4. Price also includes field measurements and adding additional uni-strut supports as well as adjustments to existing uni-strut components.

The last component of this PCO is to provide 8ea new FCAs to replace those currently installed on the SW and drain lines of filter 1 thru 4. Ranger completed this work with no additional cost to labor, material only cost are being charged. Some of the FCAs were custom made due to the nature of the existing FCAs.

Work was complete T+M per attached tags and price out.

Total additional cost for changes under PCO #39= \$30,657.10

Feel free to contact me with any questions you may have.

Stephen McLaughlin

Digitally signed by Stephen McLaughlin Dik: cn=Stephen McLaughlin, o=Ranger Pipelines, ou=Project Manager, email=stephen.mclaughlin@rangerpi pelines.com, c=US Date: 2024-04-18 1 2:22:33 -07'00'

Date: August 11th, 2023

Client: Coastside County Water District

766 Main St, Half Moon Bay, CA 94019

Attn: Josh Kimbrell (Freyer & Laureta) - Project Construction Manager

Project Title: Nunes WTP Upgrades

PCO 42

Description of PCO #42 Knife gate adjustments

Per RFI 103, we were to make adjustments to the knife gate due to errors in the previously installed existing flange coming from the flocculation basin,

Please see attached pricing breakdown of work complete on a time and material basis with back up invoices

Total additional cost for changes per RFI#103- \$9,448.31

Feel free to contact me with any questions you may have.

Stephen

Digitally signed by Stephen McLaughlin, o=Ranger
Pipelines, ou=Project Manager,
email=stephen.mclaughlin@rangerpipeli
nes.com, c=US
Date: 2024.C4.18 12:23:01 -07'00'

April 15th 2024 Date:

Client: **Coastside County Water District**

766 Main St, Half Moon Bay, CA 94019

Attn: Josh Kimbrell (Freyer & Laureta) - Project Construction Manager

Nunes WTP Upgrades Project Title:

PCO <u>44</u>R1

Description of PCO #44: Provide pipe supports per DC#10

Per Design change #10, we were requested to provide an additional fabricated supports in the filter gallery at filter #1.

See attached Time and material tags completed for this work. Please note that painting of the supports is not included and will be sent over once completed via PCO #55.

Total additional cost for changes per DC#10 = \$13,371.16

Feel free to contact me with any questions you may have.

Stephen McLaughlin email=stephen.mclaughlin@rangerpipel ines.com, c=US Date: 2024.04.18 12:23:35 -07'00'

Digitally signed by Stephen McLaughlin DN: cn=Stephen McLaughlin, o=Ranger Pipelines, ou=Project Manager,

Ranger Pipelines, Inc.
P.O. Box 24109
San Francisco, CA 94124

Date: Nov 27th, 2023

Client: Coastside County Water District
766 Main St, Half Moon Bay, CA 94019

Attn: Josh Kimbrell (Freyer & Laureta) - Project Construction Manager

Project Title: Nunes WTP Upgrades

PCO 45

Description of PCO #45 Relocate air valve at rapid mix chamber

Per RFI 106, we are to relocate the previously install air valve install on the 8" FTW piping at the rapid mix chamber.

Please see attached pricing breakdown and signed T+M tags.

Total additional cost for changes per RFI#108- \$1,456.74

Feel free to contact me with any questions you may have.

Stephen

Stephen

McLaughlin

McLaughlin

McLaughlin

Manager,

email=steph
elines.com, c

Digitally signed by Stephen McLaughlin DN: cn=Stephen McLaughlin, o=Ranger Pipelines, ou=Project Manager, email=stephen.mclaughlin@rangerpip elines.com, c=US Date: 2024.04.18 12:31:06-07'00'

Date: August 11th, 2023

Client: Coastside County Water District

766 Main St, Half Moon Bay, CA 94019

Attn: Josh Kimbrell (Freyer & Laureta) - Project Construction Manager

Project Title: Nunes WTP Upgrades

PCO 46

Description of PCO #46 Relocate conduits in filter 3 thru 1

Per RFI 111, we are to relocated existing conduits that are in the way of the new actuators for the 6" SW pipes for filter 3 thru 1.

Please see attached pricing from Blocka equating to \$4,617.49

Total additional cost for changes per RFI#111 including GC mark up - \$5,079.24

Feel free to contact me with any questions you may have.

Stephen

McLaughlin
DN: cn=Stephen McLaughlin
DN: cn=Stephen McLaughlin
DN: cn=Stephen McLaughlin,
o=Ranger Pipelines, ou=Project
Manager,
email=stephen.mclaughlin@range
elines.com, c=US
Date: 2024,04.18 12:31:26-07'00'

Date:	Nov 27th, 2023
Client:	Coastside County Water District
	766 Main St, Half Moon Bay, CA 94019
Attn:	Josh Kimbrell (Freyer & Laureta) - Project Construction Manager
Project ⁻	Fitte: Nunes WTP Ungrades

PCO 47

Description of PCO #47 Additional work with caustic valve R1

Per RFI 48, we were directed to not install a remote station for this valve. Work was completed to wire the valve to the PLC and local caustic pump panel to make the valve work without the remote panel.

In RFI#102 and 108 however, the panel was instructed to be installed.

Ranger has purchased the panel and sought 2 quotes from Blocka and Calcon to retrofit the existing infrastructure to now install this remote station.

Please see attached the cheapest pricing quote request and below total which includes Rangers mark up.

Total additional cost for changes- \$10,461.00

Feel free to contact me with any questions you may have.

Stephen McLaughlin email=step:rien.inclaughlingraing nes.com, c=US Date: 2024.04.18 12:31:46 -07'00'

Digitally signed by Stephen McLaughlin DN: cn=Stephen McLaughlin, o=Ranger Pipelines, ou=Project Manager, email=stephen.mclaughlin@rangerpipeli

Date: Dec 1st, 2023

Client: Coastside County Water District

766 Main St, Half Moon Bay, CA 94019

Attn: Josh Kimbrell (Freyer & Laureta) - Project Construction Manager

Project Title: Nunes WTP Upgrades

PCO 48

<u>Description of PCO #48 Additional work with caustic pump controls</u>

Per submittal, 407300-02-01 we were given pressure set points to set the pressure switches to which we completed during start up.

In RFI#119 however, we were directed to change the set points for the caustic pump and also add a max speed limit of 40 rpm to the caustic pump.

Please see attached pricing from Calcon for these changes which includes Rangers mark up.

Total additional cost for changes- \$1,925.00

Feel free to contact me with any questions you may have.

Stephen

Digitally signed by Stephen McLaughlin, o=Ranger Pipelines, ou=Project Manager, email=stephen.mclaughlin@rangerpipel ines.com, c=U5
Date: 2024.04.18 12:32:06-07'00'

San Francisco, CA 94124

Date: Jan 31st, 2024

Client: Coastside County Water District
766 Main St, Half Moon Bay, CA 94019

Attn: Josh Kimbrell (Freyer & Laureta) - Project Construction Manager

Project Title: Nunes WTP Upgrades

Description of PCO #50: Additional work with Clearwell by pass

Ranger Pipelines, Inc. P.O. Box 24109

PCO 50

Per RFI #119 the by pass plan has been amended from what was originally required in the contract drawings. The new plan now involves the extra work of:

- tieing the existing 18"TW piping into the inlet of the temp tanks via a new 18" tee, temp piping and fittings as well as vacuum breaker assembly. This work required coring of the existing filter room walls and patch repair.
- Tieing the discharge of the tank into the existing buried 16" TW piping down stream of the clearwell by way of a permanent tee and stand pipe assembly as show in the RFI. There will also be temporary connecting pipe and fittings from the stand pipe to the temporary tanks for this added discharge piping.
- A credit to not provide rental for temporary pumps is included in this proposal as the RFI allows to use of the current backwash pumps.

A breakdown of proposed costs is included in the following pages under option A coming to a total of:

Total additional cost for changes for Option A- \$72,358.72

Ranger Pipelines submitted an alternative by pass plan, which we believe to be a more cost effective solution. The proposed costs breakdown is included in the following pages under Option B. These additional costs are to cover.

- Additional pipe and fittings to tie the existing 18" TW piping into the inlet of the temp tanks without coring thru the filter walls as described above.
- Additional pipe and fittings to tie the 12" outlet of the temp tanks back into the 18"
 TW piping without excavating and installing permanent fittings per the RFI response.
- A credit to not provide rental for temporary pumps is included in this proposal as the RFI allows to use of the current backwash pumps.

Total additional cost for changes for option B- \$38,777.60

Notes:

Piping and work to tie the temp tanks into the backwash pumps is not included in this additional work proposal.

If for whatever reason option B does not work and option A is required, Ranger will only request the delta between option A and option B for additional payment on top of option B payment.

Once temp by pass is complete, CCWD can retain owner ship of material purchased.

Option A may require additional contract days.

Option A is not recommended due to the corroding nature of the other existing pipes noticed at the Nunes WTP. We feel disturbing the ground and pipeline is not a wise option considering the corrosion noted on other pipelines of similar age in the vicinity.

Feel free to contact me with any questions you may have.



April 5th 2024 Date:

Client: Coastside County Water District

766 Main St, Half Moon Bay, CA 94019

Attn: Jackson Lo (Freyer & Laureta) - Project Construction Manager

Nunes WTP Upgrades Project Title:

PCO 53

Description of PCO #53 Remove existing PVC pipe and supports from Clear well

Dear Mr Lo,

Please see attached price out and verified work hours to remove the existing PVC pipe and pipe supports containing the now abandoned level sensor inside the clear well as requested by CCWD during the clear well field walk.

Please review and process for a change order for the amount shown below.

Total Price for PCO #53 including mark up = \$1,513.07

Please let me know if you have any questions.

Stephen McLaughlin email=stephen:inciaughinine.com, c=US nate: 2024,04.18 12:32:50 -07'00'

Digitally signed by Stephen McLaughlin DN: cn=Stephen McLaughlin, o=Ranger Pipelines, ou=Project Manager, email=stephen.mclaughlin@rangerpipel

Description of PCO #54: Provide pipe support as requested for filter #2.

CCWD requested an additional set of pipe supports for filter #2 similar to those provided under DC #10.

See attached Time and material tags completed for this work. Please note that painting of the supports is not included and will be sent over once completed via PCO #55.

Total additional cost for changes per DC#10 = \$11,677.05

Feel free to contact me with any questions you may have.

Stephen

Digitally signed by Stephen McLaughlin. DN: cn=Stephen McLaughlin. g=Ranger Pipelines, ou=Project Manager. email=stephen.mclaughlin@rangerpipelines.com, c=US
Date: 2024.04.18 12:33:10 -07'00'

Ranger Pipelines, Inc. P.O. Box 24109

PCO 54

P.O. Box 24109
San Francisco, CA 94124

Date: April 17th 2024

Client: Coastside County Water District

766 Main St, Half Moon Bay, CA 94019

Attn: Josh Kimbrell (Freyer & Laureta) - Project Construction Manager

Project Title: Nunes WTP Upgrades

PCO <u>56</u>

Ranger Pipelines, Inc.

Description of PCO #56: Contract allowance adjustment for Concrete Repair

Per various field walks and RFIs to determine the concrete repair to be completed in the 4 filters and the clear well, the actual completed quantities varied from that of the requirements in the contract documents including the allowances.

Some items increased and some items decreased. See attached summary of the work completed and the total work completed for each of the 3 line items of concrete repair. The end result is a change order of \$73,220 to be issued to Ranger Pipelines for the work over and beyond the concrete requirements. This number includes a credit for work that was under the contract requirements.

Total additional cost for additional work per PCO #56 = \$73,220

Feel free to contact me with any questions you may have.

Stephen
Digitally signed by Stephen McLaughlin, o=Ranger
Pipelines, cu=Project Manager,
email=stephen.mclaughlin@rangerpipeli
nes.com, c=US
Date: 2024,04.18 12:33:33 -07'00'

STAFF REPORT

To: Board of Directors

From: Jeffrey Schneider, Assistant General Manager - Finance &

Administration

Agenda: May 14, 2024

Report Date: May 10, 2024

Agenda Title: Overview of Draft Fiscal Year 2024-2025 Operations and

Maintenance Budget and Draft Fiscal Year 2024/2025 to Fiscal Year 2033/2034 Capital Improvement Program and

Budget Calendar

Recommendation / Motion:

Information Only.

Background:

At the June 11, 2024 Board of Directors meeting, the Board will be asked to approve the draft Fiscal Year 2024/2025 Operations and Maintenance (O&M) Budget and the draft Fiscal Year 2024/2025 to Fiscal Year 2033/34 Capital Improvement Program (CIP). These plans are used for measuring financial performance on an ongoing basis during the fiscal year and are also used in the development of the District's Financial Plan.

The attached Budget Process Timeline lists key milestones and the schedule for Committee and Board reviews, and Board approval, of the District's Fiscal Year 2024/2025 O&M Budget and Capital Improvement Program (CIP) plan for Fiscal Year 2024/25 through FY2033/34. Key dates are also outlined for the District's Water Financial Plan and Rate Study that is currently underway with the consulting firm, Water Resource Economics (WRE).

Subject: Draft FY2024-25 O&M Budget and Draft Capital Improvement

Program Page 2

FY 24-25 Budget (O&M and CIP) and Rate Study - Process Timeline

(Budget items are not highlighted; Rate Study Items are highlighted in yellow)

Date	Description
February 13, 2024	Facilities Committee - Capital Improvement Program (CIP) Review
March 11, 2024	Finance Committee - Review of Draft O&M / CIP Budgets
March 12, 2024 Regular Board Meeting	Present Draft O&M and CIP Budgets and Rate Study Timeline for Board Review
March 20, 2024	Finance Committee Review of Draft "Water Financial Plan and Rate Update Study" prepared by consultants from Water Resources Economics (WRE)
March 29, 2024	Facilities Committee - Capital Improvement Program (CIP) Review
April 29, 2024	Finance Committee Review of Draft "Water Financial Plan and Rate Update Study" prepared by WRE
April 30, 2024 Special Board Meeting	Board Workshop - Review of Draft "Water Financial Plan and Rate Update Study" prepared by WRE.
May 1, 2024	Facilities Committee - Capital Improvement Program (CIP) Review
May 14, 2024	Facilities Committee - Review of Draft CIP Budget
May 14, 2024 Regular Board Meeting	Board Presentation of Draft O&M and CIP Budget
May 21, 2024	Finance Committee Review of Draft O&M/CIP Budgets and WRE's Draft Water Shortage Rates.
June 11, 2024 Regular Board Meeting	Board Approval of FY24-25 O&M/CIP Budgets
June 25, 2024	Finance Committee Review of Draft "Water Financial Plan and Rate Update Study" Report prepared by WRE, including Water Shortage Rates
July 9, 2024 Regular Board Meeting	Board to Receive Draft "Water Financial Plan and Rate Update Study" – Review Draft Report prepared by WRE and Rates, including Water Shortage Rates
August 13, 2024 Regular Board Meeting	Review and Approval of Prop 218 Notice re: Public Hearing
Mid-August, 2024	Prop 218 Notice re: Public Hearing published
Mid-September, 2024	Customer Outreach: Social Media message: "Understanding Proposed Rate Increase"
October xx, 2024	Public Hearing – Prop 218 – Approve Rate Adjustments to be effective January, 2025
January 20, 2025	Rate Change Year 1 Effective

Subject: Draft FY2024-25 O&M Budget and Draft Capital Improvement

Program Page 3

Draft Fiscal Year 2024-2025 O&M Budget:

A summary of the Draft Fiscal Year 2024-2025 O&M Budget as compared to the prior year's budget is presented below. Of note are the following revisions versus the version of the FY2024/25 Budget that was presented to the Board at its March 12, 2024 meeting:

- 1. The COLA for staff is now established at 2.93% per the year-over year change in February, 2024 in the Consumer Price Index for Urban Wage Earners and Clerical Workers (CPI-W) for the San Francisco-Oakland-Hayward Area. The previous budget presentation reflected a 2.25% COLA.
- 2. Staff received updated wholesale water prices and raw water credit amounts from SFPUC and have included them in the updated budget model. Originally set at \$5.55 and (\$0.38), the updated wholesale price and raw water discount figures are now \$5.67 and (\$0.39).
- 3. Interest Income for FY2024/25 has been revised upward by \$55,000 and is now estimated to reach \$300,000.
- 4. As no other changes have been assumed in the Draft 2024/25 O&M Budget at this point, the Budgeted Contribution to CIP and Reserves is now \$3,190,220, down \$59,924 from \$3,250,144 as presented in the March, 2024 Board meeting.

	FY2024/25 Draft Budget	FY2023/24 Approved Budget	f	Change rom Prior Budget	% Change from Prior Budget		
REVENUE							
Water Sales in Millions of Gallons	520 MG	506 MG		14 MG	2.8%		
Water Revenue (*)	\$ 13,684,409	\$12,963,614	\$	720,796	5.6%		
Non-Operating Revenue	\$ 2,308,000	\$ 1,962,000	\$	346,000	17.6%		
Total Revenue	\$ 15,992,409	\$14,925,614	\$	1,066,796	7.1 %		
OPERATING EXPENSES	\$ 11,295,349	\$10,609,648	\$	685,701	6.5%		
DEBT SERVICE	\$ 1,506,840	\$ 1,512,000	\$	(5,160)	(0.3%)		
CONTRIBUTION TO CIP AND RESERVES	\$ 3,190,220	\$ 2,803,966	\$	386,254			
(*) No rate increase is assumed in the FY 2024/25 Draft Budget (still TBD)							

The **revenue** budget reflects water sales of 520 million gallons (MG), an increase of 14 MG from the prior year's budget and 31 MG, or 6%, from the current forecast for FY 2023/2024. No rate increase is yet assumed for FY 2024/2025.

Subject: Draft FY2024-25 O&M Budget and Draft Capital Improvement

Program Page 4

Non-operating revenues will increase by \$346,000 versus this year's budget, primarily as a result of higher interest rates associated with LAIF (\$210,000) and an additional \$90,000 of County and ERAF tax receipts. \$46,000 of increases in other non-operating revenues accounts for the remainder of the year-over-year increase.

Budgeted **operating expenses** are \$685,701 higher than the prior year's budget primarily due to inflationary increases, which include:

- salary increases associated with a 2.93% preliminary estimate for a COLA in July, 2024 and 2.5% step/promotion increases for eligible staff;
- a confirmed wholesale rate increase from SFPUC of 8.8% in July, 2024; net of the raw water discount, the net SFPUC price per unit for the District will increase by 9.3%;
- an assumption that PG&E rates will grow by 15%;
- increases in premiums for medical and dental that are estimated to be 15%;
- an estimated increase in Liability insurance of 15%.

Debt service reflects modestly lower loan payments than the prior year.

The resulting contribution to CIP and Reserves of \$3,190,220 is \$386,254 above the prior year's budget. See **Exhibit A** for the Draft FY 2024-2025 O&M Budget and detailed explanations of the variances.

Subject: Draft FY2024-25 O&M Budget and Draft Capital Improvement

Program Page 5

Draft Fiscal Year 2024/2025 to 2033/2034 Capital Improvement Program:

• Draft 5 Year CIP - \$32,125,000

• Draft 10 Year CIP - \$69,175,000

• Prior Year's Approved 10 Year CIP - \$71,260,000

The Draft 2024/2025 to Fiscal Year 2033/34 is \$2,085,000 lower than the prior year's approved CIP primarily due to the anticipated completion in FY 23/24 of the Nunes Treatment Plant project.

The changes from the prior year 10 Year CIP approved in June 2023 are shown below:

Category	ift 5-Year CIP 4/25 - FY 28/29		 proved (June, 2023) (23/24 - FY 32/33	Budget Changes
Equipment Purchase & Replacement	\$ 1,000,000	\$ 1,500,000	\$ 1,530,000	\$ (30,000)
Facilities & Maintenance	\$ 1,150,000	\$ 1,900,000	\$ 1,540,000	\$ 360,000
Pipeline Projects	\$ 11,900,000	\$ 25,700,000	\$ 26,425,000	\$ (725,000)
Pump Stations/Tanks/Wells	\$ 13,550,000	\$ 26,550,000	\$ 26,440,000	\$ 110,000
Water Supply Development	\$ 3,950,000	\$ 8,950,000	\$ 9,150,000	\$ (200,000)
Water Treatment Plants	\$ 575,000	\$ 4,575,000	\$ 6,175,000	\$ (1,600,000)
Total	\$ 32,125,000	\$ 69,175,000	\$ 71,260,000	\$ (2,085,000)

5-Year Average: \$ 6,425,000 10-Year Average: \$ 6,917,500

Please see **Exhibit B**, below, for the Draft CIP plan details for FY 2024/25 through FY 2033/34.

EXHIBIT A

COASTSIDE COUNTY WATER DISTRICT

Operations & Maintenance Budget - FY 2024-2025

Draft FY 2024/2025 Budget Pr24/25 Budget	Account Description							
Number Description	Number Description S Changed % Changed % Changed			2024/2025	2023/2024	Budget Vs. FY	Budget Vs. FY 23/24	
A 120 Water Sales * \$ 13,684,409 \$12,963,614 \$ 720,796 5.6% F723/24 will end at approximately 499 MG sales; Reflects 6% approved rate increase in January, 2025. No In	A 120 Water Sales		Description			((((((((((0/ 01	
A 120 Water Sales	A 120 Water Sales					\$ Changed	% Changed	
A 120 Water Sales S 13,684,409 \$12,963,614 S 720,796 5.6% Reflects 6% approved rate increase in January, 2025	A 120 Water Sales							EV23/24 will and at approximately 480 MG sales:
NON-OPERATING REVENUE	NON-OPERATING REVENUE	4120						Reflects 6% approved rate increase in January, 2024; No increase is yet assumed for January,
NON-OPERATING REVENUE 4170 Hydrant Sales \$52,000 \$52,000 \$0 0.0% FY24/25 reflects volumes in line with 4180 Late Penalty \$100,000 \$55,000 \$35,000 \$33,8% actual/foreasted experience in FY23/24 4230 Senice Connections \$13,000 \$10,000 \$30,000 \$30,000 \$33,3% Reflects increases in LAF interest rates \$300,000 \$395,000 \$210,000 \$23,33% Reflects increases in LAF interest rates \$4930 Property Taxes \$1,035,000 \$995,000 \$40,000	NON-OPERATING REVENUE 4170							
4170	4170	Total Opera	ating Revenue	\$ 13,684,409	\$12,963,614	720,796	5.6%	
4170	4170	NC	ON OBERATING DEVENUE	1				
A 180	At 80			¢52 000	¢52 000	0.0	0.00/-	
4180	4180	4170	Hydrant Sales	\$52,000	ψ32,000	φυ	0.076	EV24/25 reflects volumes in line with
4230 Service Connections \$13,000 \$10,000 \$3,000 30.0%	4230 Service Connections \$13,000 \$10,000 \$3,000 \$00,000 \$210,000 \$23,33% Reflects increases in LAIF interest rates 4930 Property Taxes \$1,000,000 \$90,000 \$40,	4180	Late Penalty	\$100,000	\$65,000	\$35,000	53.8%	
4920 Interest Eamed	4920 Interest Eamed			. ,				actual/foreacted experience in 1 120/21
4930 Property Taxes \$1,035,000 \$995,000 \$40,000 4.0% 4960 Miscellaneous \$5,000 \$5,000 \$0 0.0% 4965 Cell Site Lease Income \$203,000 \$195,000 \$8,000 4.1% 4965 ERAF Refund \$600,000 \$550,000 \$550,000 \$9.1% Total Non-Operating Revenue \$2,308,000 \$1,962,000 \$346,000 17.6% TOTAL REVENUES \$15,992,409 \$14,925,614 \$1,066,796 7.1% OPERATING EXPENSES	4930							Reflects increases in LAIF interest rates
4950 Miscellaneous \$5,000 \$5,000 \$0 0.0% 4955 Cell Site Lease Income \$203,000 \$195,000 \$8,000 4.1% inventory is assumed inventory is assumed for each single ERAF Refund \$600,000 \$550,000 \$5,000 \$1.6% Total Non-Operating Revenue \$2,308,000 \$1,962,000 \$346,000 17.6% TOTAL REVENUES \$15,992,409 \$14,925,614 \$1,066,796 7.1% OPERATING EXPENSES 5130 Water Purchased \$2,551,972 \$2,260,502 \$291,471 12.9% FPUC in July, 2024; SFPUC assumed to account for 65% of Volume for 65% of Vol	4950 Miscellaneous \$5,000 \$5,000 \$0 0.0%							
A955 Cell Site Lease Income \$203,000 \$195,000 \$8,000 \$4.1% Incomplay is assumed Reflects higher ERAF due to recent historical tax receipts	Ag955 Cell Site Lease Income \$203,000 \$195,000 \$8,000 \$4.1% Inventory is assumed Reflects higher ERAF due to recent historical tax receipts							
A955 Cell Site Lease Income \$203,000 \$195,000 \$8,000 4.1% Inventory is assumed Reflects higher ERAF due to recent historical tax receipts	A955 Cell Site Lease Income \$203,000 \$195,000 \$8,000 4.1% inventoryis assumed Reflects higher ERAF due to recent historical tax receipts			, , , , , ,	, ,,,,,,,,	, ,		Contractual growth rates; no change in cell tower
Total Non-Operating Revenue \$2,306,000 \$1,962,000 \$346,000 \$17.6%	Total Non-Operating Revenue \$2,308,000 \$1,962,000 \$346,000 77.6%	4955	Cell Site Lease Income	\$203,000	\$195,000	\$8,000	4.1%	
Total Non-Operating Revenue \$2,308,000 \$1,962,000 \$346,000 17.6%	Total Non-Operating Revenue \$2,308,000 \$1,962,000 \$346,000 \$17.6%	4965	ERAF Refund	\$600.000	\$550.000	\$50.000	9.1%	· · · · · · · · · · · · · · · · · · ·
State	State	Total Non-C	Onerating Pevenue					receipts
State	State	Total Holl C	Sporating Novonas	ΨΞ,000,000	ψ1,00 <u>2,000</u>	ΨΟ-ΤΟ, ΟΟΟ	17.0	
State	State							
S130 Water Purchased \$2,551,972 \$2,260,502 \$291,471 12.9% for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC	5130 Water Purchased \$2,551,972 \$2,260,502 \$291,471 12.9% FPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25	TOTAL REV	/ENUES	\$15,992,409	\$14,925,614	\$1,066,796	7.1%	
S130 Water Purchased \$2,551,972 \$2,260,502 \$291,471 12.9% FPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25	5130 Water Purchased \$2,551,972 \$2,260,502 \$291,471 12.9% FPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of volume SFPUC in July, 2024; SFPUC assumed to account for 65% of vol	TOTAL REV	/ENUES	\$15,992,409	\$14,925,614	\$1,066,796	7.1%	
SFPUC in July, 2024; SFPUC assumed to account for 65% of volume	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume			\$15,992,409	\$14,925,614	\$1,066,796	7.1%	
Water Purchased \$2,551,972 \$2,260,502 \$291,471 12.9% for 65% of volume	Water Purchased \$2,551,972 \$2,260,502 \$291,471 12.9% for 65% of volume			\$15,992,409	\$14,925,614	\$1,066,796	7.1%	9.3% increase (net of raw wter discount) per
S130A BAWSCA Bond Surcharge \$38,772 \$200,844 \$162,072 \$60.7% \$60.70	S130A BAWSCA Bond Surcharge \$38,772 \$200,844 (\$162,072) (80.7%)			\$15,992,409	\$14,925,614	\$1,066,796	7.1%	
Electrical Expenses, CSP	Electrical Expenses, CSP		OPERATING EXPENSES					SFPUC in July, 2024; SFPUC assumed to account
S231 Electrical Expenses, CSP \$400,000 \$350,000 \$50,000 \$14.3% be beyond recent actual experience	Electrical Expenses, CSP	5130	OPERATING EXPENSES Water Purchased	\$2,551,972	\$2,260,502	\$291,471	12.9%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge;
Electrical Expenses, CSP \$400,000 \$350,000 \$50,000 \$14.3% be beyond recent actual experience	Electrical Expenses, CSP	5130 5130A	OPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge	\$2,551,972 \$38,772	\$2,260,502 \$200,844	\$291,471 (\$162,072)	12.9% (80.7%)	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge;
5233 Elec Exp/Pilarcitos Cyn \$79,350 \$69,000 \$10,350 15.0% 5234 Electrical Exp., Denn \$102,350 \$89,000 \$13,350 15.0% 5242 CSP - Operation \$13,000 \$13,000 \$0 0.0% 5243 CSP - Maintenance \$45,000 \$35,000 \$10,000 28.6% current year also fcst at \$40k (includes Calcon documentation effort) 5246 Nunes WTP Oper \$109,000 \$102,000 \$7,000 6.9% 5247 Nunes WTP Maint \$135,000 \$10,000 8.0% 5248 Denn. WTP Oper. \$78,000 \$54,000 \$24,000 44.4% Reflects timing of chemical purchases (some are bi-annual) 5249 Denn WTP Maint \$165,000 \$155,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5233 Elec Exp/Pilarcitos Cyn \$79,350 \$69,000 \$10,350 15.0% 5234 Electrical Exp., Denn \$102,350 \$89,000 \$13,350 15.0% 5242 CSP - Operation \$13,000 \$13,000 \$0 0.0% 5243 CSP - Maintenance \$45,000 \$35,000 \$10,000 28.6% current year also fcst at \$40k (includes Calcon documentation effort) 5246 Nunes WTP Oper \$109,000 \$102,000 \$7,000 6.9% 5247 Nunes WTP Maint \$135,000 \$10,000 8.0% 5248 Denn. WTP Oper. \$78,000 \$54,000 \$24,000 44.4% Reflects timing of chemical purchases (some are bi-annual) 5249 Denn WTP Maint \$165,000 \$155,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5130 5130A 5230	OPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP	\$2,551,972 \$38,772 \$65,550	\$2,260,502 \$200,844 \$57,000	\$291,471 (\$162,072) \$8,550	12.9% (80.7%) 15.0%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to
5234 Electrical Exp., Denn \$102,350 \$89,000 \$13,350 15.0% 5242 CSP - Operation \$13,000 \$13,000 \$0 0.0% 5243 CSP - Maintenance \$45,000 \$35,000 \$10,000 28.6% current year also fcst at \$40k (includes Calcon documentation effort) 5246 Nunes WTP Oper \$109,000 \$102,000 \$7,000 6.9% 5247 Nunes WTP Maint \$135,000 \$10,000 8.0% 5248 Denn. WTP Oper. \$78,000 \$54,000 \$24,000 44.4% Reflects timing of chemical purchases (some are bi-annual) 5249 Denn WTP Maint \$165,000 \$155,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5234 Electrical Exp., Denn \$102,350 \$89,000 \$13,350 15.0% 5242 CSP - Operation \$13,000 \$13,000 \$0 0.0% 5243 CSP - Maintenance \$45,000 \$35,000 \$10,000 28.6% current year also fcst at \$40k (includes Calcon documentation effort) 5246 Nunes WTP Oper \$109,000 \$7,000 6.9% 5247 Nunes WTP Maint \$135,000 \$10,000 8.0% 5248 Denn. WTP Oper. \$78,000 \$54,000 \$24,000 44.4% Reflects timing of chemical purchases (some are bi-annual) 5249 Denn WTP Maint \$165,000 \$155,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5130A 5130A 5230 5231	OPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP	\$2,551,972 \$38,772 \$65,550 \$400,000	\$2,260,502 \$200,844 \$57,000 \$350,000	\$291,471 (\$162,072) \$8,550 \$50,000	12.9% (80.7%) 15.0%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to
5242 CSP - Operation \$13,000 \$13,000 \$0 0.0% 5243 CSP - Maintenance \$45,000 \$35,000 \$10,000 28.6% current year also fcst at \$40k (includes Calcon documentation effort) 5246 Nunes WTP Oper \$109,000 \$102,000 \$7,000 6.9% 5247 Nunes WTP Maint \$135,000 \$125,000 \$10,000 8.0% 5248 Denn. WTP Oper. \$78,000 \$54,000 \$24,000 44.4% Reflects timing of chemical purchases (some are bi-annual) 5249 Denn WTP Maint \$165,000 \$155,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5242 CSP - Operation \$13,000 \$13,000 \$0 0.0% 5243 CSP - Maintenance \$45,000 \$35,000 \$10,000 28.6% current year also fcst at \$40k (includes Calcon documentation effort) 5246 Nunes WTP Oper \$109,000 \$102,000 \$7,000 6.9% 5247 Nunes WTP Maint \$135,000 \$10,000 8.0% 5248 Denn. WTP Oper. \$78,000 \$54,000 \$24,000 44.4% Reflects timing of chemical purchases (some are bi-annual) 5249 Denn WTP Maint \$165,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5130A 5130A 5230 5231 5232	OPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist.	\$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050	\$2,260,502 \$200,844 \$57,000 \$350,000 \$27,000	\$291,471 (\$162,072) \$8,550 \$50,000 \$4,050	12.9% (80.7%) 15.0% 14.3% 15.0%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to
5243 CSP - Maintenance \$45,000 \$35,000 \$10,000 28.6% current year also fost at \$40k (includes Calcon documentation effort) 5246 Nunes WTP Oper \$109,000 \$102,000 \$7,000 6.9% 5247 Nunes WTP Maint \$135,000 \$125,000 \$10,000 8.0% 5248 Denn. WTP Oper. \$78,000 \$54,000 \$24,000 44.4% Reflects timing of chemical purchases (some are bi-annual) 5249 Denn WTP Maint \$165,000 \$155,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5243 CSP - Maintenance \$45,000 \$35,000 \$10,000 28.6% current year also fcst at \$40k (includes Calcon documentation effort) 5246 Nunes WTP Oper \$109,000 \$102,000 \$7,000 6.9% 5247 Nunes WTP Maint \$135,000 \$10,000 8.0% 5248 Denn. WTP Oper. \$78,000 \$54,000 \$24,000 44.4% Reflects timing of chemical purchases (some are bi-annual) 5249 Denn WTP Maint \$165,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5130A 5130A 5230 5231 5232 5233	DPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn	\$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350	\$2,260,502 \$200,844 \$57,000 \$350,000 \$27,000 \$69,000	\$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350	12.9% (80.7%) 15.0% 14.3% 15.0%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to
5243 CSP - Maintenance \$45,000 \$35,000 \$10,000 28.6% documentation effort) 5246 Nunes WTP Oper \$109,000 \$102,000 \$7,000 6.9% 5247 Nunes WTP Maint \$135,000 \$125,000 \$10,000 8.0% 5248 Denn. WTP Oper. \$78,000 \$54,000 \$24,000 44.4% Reflects timing of chemical purchases (some are bi-annual) 5249 Denn WTP Maint \$165,000 \$155,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5243 CSP - Maintenance \$45,000 \$35,000 \$10,000 28.6% documentation effort) 5246 Nunes WTP Oper \$109,000 \$102,000 \$7,000 6.9% 5247 Nunes WTP Maint \$135,000 \$125,000 \$10,000 8.0% 5248 Denn. WTP Oper. \$78,000 \$54,000 \$24,000 44.4% Reflects timing of chemical purchases (some are bi-annual) 5249 Denn WTP Maint \$165,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5130A 5130A 5230 5231 5232 5233 5234	DPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn Electrical Exp., Denn	\$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350 \$102,350	\$2,260,502 \$200,844 \$57,000 \$350,000 \$27,000 \$69,000 \$89,000	\$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$13,350	12.9% (80.7%) 15.0% 14.3% 15.0% 15.0%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to
5246 Nunes WTP Oper \$109,000 \$102,000 \$7,000 6.9% 5247 Nunes WTP Maint \$135,000 \$125,000 \$10,000 8.0% 5248 Denn. WTP Oper. \$78,000 \$54,000 \$24,000 44.4% Reflects timing of chemical purchases (some are bi-annual) 5249 Denn WTP Maint \$165,000 \$155,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5246 Nunes WTP Oper \$109,000 \$102,000 \$7,000 6.9% 5247 Nunes WTP Maint \$135,000 \$125,000 \$10,000 8.0% 5248 Denn. WTP Oper. \$78,000 \$54,000 \$24,000 44.4% Reflects timing of chemical purchases (some are bi-annual) 5249 Denn WTP Maint \$165,000 \$15,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5130A 5130A 5230 5231 5232 5233 5234 5242	DPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn Electrical Exp., Denn	\$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350 \$102,350	\$2,260,502 \$200,844 \$57,000 \$350,000 \$27,000 \$69,000 \$89,000	\$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$13,350	12.9% (80.7%) 15.0% 14.3% 15.0% 15.0%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to be beyond recent actual experience
5247 Nunes WTP Maint \$135,000 \$125,000 \$10,000 8.0% 5248 Denn. WTP Oper. \$78,000 \$54,000 \$24,000 44.4% Reflects timing of chemical purchases (some are bi-annual) 5249 Denn WTP Maint \$165,000 \$155,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5247 Nunes WTP Maint \$135,000 \$125,000 \$10,000 8.0% 5248 Denn. WTP Oper. \$78,000 \$54,000 \$24,000 44.4% Reflects timing of chemical purchases (some are bi-annual) 5249 Denn WTP Maint \$165,000 \$155,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5130A 5130A 5230 5231 5232 5233 5234 5242	DPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn Electrical Exp., Denn CSP - Operation	\$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350 \$102,350 \$13,000	\$2,260,502 \$200,844 \$57,000 \$350,000 \$27,000 \$69,000 \$89,000 \$13,000	\$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$13,350 \$0	12.9% (80.7%) 15.0% 14.3% 15.0% 15.0% 15.0%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to be beyond recent actual experience current year also fcst at \$40k (includes Calcon
5248 Denn. WTP Oper. \$78,000 \$54,000 \$24,000 44.4% Reflects timing of chemical purchases (some are bi-annual) 5249 Denn WTP Maint \$165,000 \$155,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5248 Denn. WTP Oper. \$78,000 \$54,000 \$24,000 44.4% Reflects timing of chemical purchases (some are bi-annual) 5249 Denn WTP Maint \$165,000 \$155,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5130 5130A 5230 5231 5232 5233 5234 5242 5243	DPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn Electrical Exp., Denn CSP - Operation CSP - Maintenance	\$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350 \$102,350 \$13,000	\$2,260,502 \$200,844 \$57,000 \$350,000 \$27,000 \$69,000 \$89,000 \$13,000	\$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$13,350 \$0	12.9% (80.7%) 15.0% 14.3% 15.0% 15.0% 0.0%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to be beyond recent actual experience current year also fcst at \$40k (includes Calcon
5249 Denn WTP Maint \$165,000 \$155,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5249 Denn WTP Maint \$165,000 \$155,000 \$10,000 6.5% 5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5130A 5130A 5230 5231 5232 5233 5234 5242 5243 5246	DPERATING EXPENSES Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn Electrical Exp., Denn CSP - Operation CSP - Maintenance Nunes WTP Oper	\$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350 \$102,350 \$13,000 \$45,000 \$109,000	\$2,260,502 \$200,844 \$57,000 \$350,000 \$27,000 \$69,000 \$13,000 \$35,000 \$102,000	\$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$13,350 \$0 \$10,000 \$7,000	12.9% (80.7%) 15.0% 15.0% 15.0% 15.0% 0.0% 28.6% 6.9%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to be beyond recent actual experience current year also fcst at \$40k (includes Calcon
5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5250 Laboratory Expenses \$81,000 \$77,000 \$4,000 5.2%	5130A 5130A 5230 5231 5232 5233 5234 5242 5243 5246 5247	Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn Electrical Exp., Denn CSP - Operation CSP - Maintenance Nunes WTP Oper Nunes WTP Maint	\$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350 \$102,350 \$13,000 \$45,000 \$135,000	\$2,260,502 \$200,844 \$57,000 \$350,000 \$27,000 \$69,000 \$89,000 \$13,000 \$102,000 \$125,000	\$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$13,350 \$0 \$10,000 \$7,000 \$10,000	12.9% (80.7%) 15.0% 14.3% 15.0% 15.0% 0.0% 28.6% 6.9% 8.0%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to be beyond recent actual experience current year also fcst at \$40k (includes Calcon documentation effort) Reflects timing of chemical purchases (some are
		5130 5130A 5230 5231 5232 5233 5234 5242 5243 5246 5247 5248	Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn Electrical Exp., Denn CSP - Operation CSP - Maintenance Nunes WTP Oper Nunes WTP Oper.	\$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350 \$102,350 \$13,000 \$45,000 \$135,000 \$78,000	\$2,260,502 \$200,844 \$57,000 \$350,000 \$27,000 \$69,000 \$13,000 \$35,000 \$125,000 \$54,000	\$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$0 \$10,000 \$7,000 \$10,000 \$24,000	12.9% (80.7%) 15.0% 14.3% 15.0% 15.0% 0.0% 28.6% 6.9% 8.0% 44.4%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to be beyond recent actual experience current year also fcst at \$40k (includes Calcon documentation effort) Reflects timing of chemical purchases (some are
2200 Iviaintenance Expenses \$421,000 \$25,000 0.0%		5130 5130A 5230 5231 5232 5233 5234 5242 5243 5246 5247 5248 5249	Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn Electrical Exp., Denn CSP - Operation CSP - Maintenance Nunes WTP Oper Nunes WTP Maint Denn. WTP Oper. Denn WTP Maint	\$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350 \$102,350 \$13,000 \$45,000 \$109,000 \$135,000 \$78,000	\$2,260,502 \$200,844 \$57,000 \$350,000 \$27,000 \$69,000 \$13,000 \$12,000 \$125,000 \$54,000	\$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$0 \$10,000 \$7,000 \$10,000 \$24,000	12.9% (80.7%) 15.0% 14.3% 15.0% 15.0% 0.0% 28.6% 6.9% 8.0% 44.4% 6.5%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to be beyond recent actual experience current year also fcst at \$40k (includes Calcon documentation effort) Reflects timing of chemical purchases (some are
5261 Maintenance Wells \$50,000 \$0.00%	5261 Maintenance, Wells \$50,000 \$50,000 \$0 0.0%	5130 5130A 5230 5231 5232 5233 5234 5242 5243 5246 5247 5248 5249 5250	Water Purchased BAWSCA Bond Surcharge Electrical Exp. Nunes WTP Electrical Expenses, CSP Electrical Expenses/Trans. & Dist. Elec Exp/Pilarcitos Cyn Electrical Exp., Denn CSP - Operation CSP - Maintenance Nunes WTP Oper Nunes WTP Maint Denn. WTP Oper. Denn WTP Maint Laboratory Expenses	\$2,551,972 \$38,772 \$65,550 \$400,000 \$31,050 \$79,350 \$102,350 \$13,000 \$45,000 \$109,000 \$78,000 \$78,000 \$165,000 \$81,000	\$2,260,502 \$200,844 \$57,000 \$350,000 \$27,000 \$69,000 \$13,000 \$102,000 \$125,000 \$54,000 \$77,000	\$291,471 (\$162,072) \$8,550 \$50,000 \$4,050 \$10,350 \$0 \$110,000 \$7,000 \$10,000 \$24,000 \$10,000 \$4,000	12.9% (80.7%) 15.0% 14.3% 15.0% 15.0% 0.0% 28.6% 6.9% 8.0% 44.4% 6.5% 5.2%	SFPUC in July, 2024; SFPUC assumed to account for 65% of volume Reflects our reduced share of BAWSCA surcharge; forecasted to rebound to ~\$17k/mo beyond 24/25 To accommodate the potential for usage of CSP to be beyond recent actual experience current year also fcst at \$40k (includes Calcon documentation effort) Reflects timing of chemical purchases (some are

STAFF REPORT Agenda: May14, 2024

EXHIBIT A (continued)

COASTSIDE COUNTY WATER DISTRICT Operations & Maintenance Budget - FY 2024-2025

		Draft FY 2024/2025 Budget	Approved FY 2023/2024 Budget	FY24/25 Budget Vs. FY 23/24 Budget	FY24/25 Budget Vs. FY 23/24 Budget %	
Account	Description			¢ Changed	0/ Changed	
Number 5263	Description Uniforms	\$14,700	\$14,000	\$ Changed \$700	% Changed 5.0%	
5318	Studies/Surveys/Consulting	\$14,700			0.0%	
5321	Water Resources	\$20,000			(7.0%)	
5322	Community Outreach	\$68,000			0.0%	
5325	Water Shortage Program	\$0			0.070	
5381	Legal	\$116,000			5.5%	
5382	Engineering	\$90,000			4.7%	
5383	Financial Services	\$24,150			5.0%	
5384	Computer Services	\$357,000	· · ·		5.0%	
5410	Salaries, Admin.	\$1,448,113			4.8%	Includes 2.93% COLA + 2.5% step/promotion for eligible staff;
5411	Salaries - Field	\$2,020,370	\$1,931,847	\$88,523	4.6%	Includes 2.93% COLA + 2.5% step/promotion for eligible staff
5420	Payroll Taxes	\$248,189	\$235,945	\$12,244	5.2%	moves directly in line with salaries
5435	Employee Medical Insurance	\$516,434	\$516,000	\$434	0.1%	
5436	Retiree Medical Insurance	\$58,151	\$46,000	\$12,151	26.4%	Reflects addition of costs for new retiree and increases anticipated for health care in FY24/25
5440	Employee Retirement	\$713,281	\$642,924	\$70,357	10.9%	Reflects July '23 contribution rate guidance from CalPERS
5445	SIP 401a Plan	\$38,016	\$38,000		0.0%	
5510	Motor Vehicle Exp.	\$95,000	\$90,000	\$5,000	5.6%	
5620	Office, Billing & Facilities Expenses	\$436,000	\$414,000	\$22,000	5.3%	
5625	Meetings/Training/Seminars	\$52,300			16.2%	New Operations staff Licensing training (class b)
5630	Insurance	\$209,000			14.8%	Assumes JPIA insurance rate increases
5687 5688	Memberships & Subscriptions	\$125,000			5.2%	Budget year 24/25 includes an election.
5689	Election Expense Labor Relations	\$30,000 \$6,000		' '	0.0%	Budget year 24/25 includes an election.
5700	County Fees	\$33,000			5.1%	
5705	State Fees	\$50,600			5.4%	
0700	Claic 1 CC3	Ψ00,000	Ψ+0,000	Ψ2,000	0.470	
Total Opera	ating Expenses	\$11,295,349	\$10,609,648	\$685,701	6.5%	
	CAPITAL ACCOUNTS					
5715	Existing Bond-CIEDB 11-099	\$335,173	\$335,343	(\$170)	(0.1%)	Reflects loan payment schedule.
5716	CIEDB 16-111	\$321,412			(0.2%)	n n
5717	Chase-2018 Loan	\$432,821			(1.0%)	11 11
5718	First Foundation Bank - 2022	\$417,434			(0.0%)	" "
Total Capita	al Accounts	\$1,506,840	\$1,512,000	(\$5,160)	(0.3%)	
TOTAL REV	ENUE LESS TOTAL EXPENSE	\$3,190,220	\$2,803,966	\$386,254		
5713	Cont. to CIP & Reserves	\$3,190,220	\$2,803,966]		

Project#	Project Name	Status	Projected 24/25 to FY 3 Total		FY 24/25	FY 25/26		FY26/27		FY27/28		FY28/29	FY	29/30	FY	′ 30/31	FY	31/32	FY	32/33	F	Y 33/34	•	cted FY 24/25 / 33/34 Total
Equipment	t Purchase & Replacement																							
	SCADA	Ongoing		0,000	\$ 50,000	\$ 50,00) \$	50,000	\$	50,000	+	,	\$	50,000	\$	50,000	\$	50,000	\$	50,000	\$	50,000	\$	500,000
15-04	Vactor	Concept	\$ 50	0,000							\$	500,000											\$	500,000
99-02	Vehicle Fleet Replacement	Ongoing	\$ 50	0,000	\$ 50,000	\$ 50,00) \$	50,000	\$	50,000	\$	50,000	\$	50,000	\$	50,000	\$	50,000	\$	50,000	\$	50,000	\$	500,000
	Equipment Purchase & Replacement Totals		\$ 1,50	0,000	\$ 100,000	\$ 100,00	0 \$	100,000	\$	100,000	\$	600,000	\$	100,000	\$	100,000	\$	100,000	\$	100,000	\$	100,000	\$	1,500,000
Facilities 8	Maintenance					ı										'								
09-09	Fire Hydrant Upgrades	Ongoing	\$ 1,40	0,000	\$ 140,000	\$ 140,00	5 \$	140,000	\$	140,000	\$	140,000	\$	140,000	\$	140,000	\$	140,000	\$	140,000	\$	140,000	\$	1,400,000
23-13	Pilarcitos Canyon Culvert Replacement/Slide Repairs (January 2023 storm damage)	Design/Permitting	\$ 40	0,000	\$ 400,000																		\$	400,000
99-01	Meters	Ongoing	\$ 10	0,000	\$ 10,000	\$ 10,00) \$	10,000	\$	10,000	\$	10,000	\$	10,000	\$	10,000	\$	10,000	\$	10,000	\$	10,000	\$	100,000
	Facilities and Maintenance Totals		\$ 1.90	0,000	\$ 550,000	\$ 150,00) \$	150,000	\$	150,000	\$	150,000	\$	150,000	\$	150,000	\$	150,000	.	150,000	\$	150,000	\$	1,900,000
Pipeline Pr			ψ 2,00	0,000	Ψ σσσ,σσσ	4 200,00	Ψ	200,000	Ψ	100,000	ΙΨ	100,000	Ψ	100,000	Ψ	100,000	Ψ	200,000	Ψ	100,000	Ψ	200,000	Ť	2,000,000
14-01	Highway 92 Treated Water Pipeline Replacement (replacement of welded steel pipe)	Design/Permitting	\$ 6,90	0,000	\$ 3,000,000	\$ 200,00	0 \$	200,000	\$	3,500,000													\$	6,900,000
14-33	Miramar Neighborhood Pipeline Replacement (replacement of cast iron pipe)	Concept	\$ 2,50	0,000									\$ 1	,000,000	\$	1,500,000							\$	2,500,000
16-09	Miramar Pipeline Loop (to loop dead ends off of Magellan/Alameda/Medio neighborhood)	Feasibility	\$ 60	0,000			\$	600,000															\$	600,000
18-01	Pine/Willow/Oak Pipeline Replacement (replacement of cast iron pipe)	Bid Ready	\$ 2,50	0,000							\$	2,500,000											\$	2,500,000
21-01	Pipeline Replacement Projects: Alcatraz and Santa Rosa Aves/Redondo Beach Loop/Ocean Colony	Design		0,000	\$ 400,000	\$ 500,00	0																\$	900,000
21-09	Upper Miramar Pipeline Replacement	Concept		0,000							\$	500,000		202 202		4 500 000							\$	500,000
22-01	Miramontes Point Road Pipeline Replacement Seahaven/Spindrift Neighborhood Pipeline Replacement (replacement of	Design		0,000									\$ 2	,300,000	\$	1,500,000							\$	3,800,000
23-01	cast iron pipe and install pressure reducing valve) Poplar Street Pipeline Replacement (west side of Hwy 1 - replacement of	Concept		0,000													\$ 2	2,000,000					\$	2,000,000
23-02	cast iron pipe)	Concept	\$ 2,00	0,000															\$ 2	2,000,000			\$	2,000,000
25-01	Kehoe Neighborhood Pipeline Replacement (replacement of cast iron pipe)	Concept	\$ 3,00	0,000																	\$	3,000,000	\$	3,000,000
NN-00	Unscheduled CIP	Concept	\$ 1,00	0,000	\$ 100,000	\$ 100,00) \$	100,000	\$	100,000	\$	100,000	\$	100,000	\$	100,000	\$	100,000	\$	100,000	\$	100,000	\$	1,000,000
	Pipeline Projects Totals		\$ 25,70	0,000	\$ 3,500,000	\$ 800,00	0 \$	900,000	\$	3,600,000	\$	3,100,000	\$ 3	,400,000	\$	3,100,000	\$ 2	2,100,000	\$ 2	2,100,000	\$	3,100,000	\$	25,700,000
	ions/Tanks/Wells						•								•									
21.07	Carter Hill Tank Improvement Project (Phase I to begin FY24/25 -includes replacement of (2) steel tanks with (1) 2.1MG prestressed concrete tank. Phase II - to occur FY30/31 includes replacement of Tank #3 with a 3MG prestressed concrete tank.)	Bid Ready (Phase I)	\$ 19,90	0,000	\$ 4,000,000	\$ 5,400,00									\$	500,000	\$ 5	5,000,000	\$ 5	5,000,000			\$	19,900,000
08-14	Alves Tank Rehabilitation/Replacement Project	Concept	\$ 3,00	0,000							\$	1,000,000	\$ 2	,000,000									\$	3,000,000
19-01	EG#1 Tank Site - New Pump Station Project	Feasibility	\$ 1,00	0,000			\$	1,000,000															\$	1,000,000
14-33	Miramar Tank Rehabilitation	Concept		0,000					\$	200,000													\$	200,000
08-16	Cahill Tank Exterior Recoat	Feasibility		0,000		\$ 200,00	_		_														\$	200,000
20-16	Denniston Tank Exterior Recoat Upper Pilarcitos Well Field Replacements	Feasibility		0,000		\$ 200,00	Τ.																\$	200,000
09-18	especial and the manufacture of the second o	Concept		0,000			\$	500,000															\$	500,000
16-08	Denniston Well Field Replacements	Feasibility	\$ 95	0,000	\$ 450,000										\$	500,000							\$	950,000

Project#	Project Name	Status	Projecte 24/25 to FY Total	33/34	FY 24/25	FY 25/26		FY26/27	FY27/2	28	FY28/29	FY 29/30	FY 30/31		FY 31/32	FY 32/33	F\	Y 33/34	Projected to FY 33/3	
21-03	CSP Pump #3 Replacement	Bid Ready	\$ 2	50,000			\$	250,000											\$	250,000
23-11	CSP Screens - Intake Valves	Feasibility	\$ 30	00,000	\$ 50,000		\$	250,000											\$	300,000
19-05	Tanks - THM Control	Ongoing	\$	50,000	\$ 50,000														\$	50,000
	Pump Stations/Tanks/Wells Totals		\$ 26,5	50,000	\$ 4,550,000	\$ 5,800,00	00 \$	2,000,000	\$ 200	,000 \$	1,000,000	\$ 2,000,000	\$ 1,000,00	00 \$	5,000,000	\$ 5,000,000	\$	-	\$ 26,	5,550,000
Water Sup	ply Development	_																		
12-12	San Vicente/Denniston Water Supply Project	Design/Ongoing	\$ 3,80	00,000	\$ 2,000,000	\$ 200,00	00 \$	200,000	\$ 200	,000 \$	200,000	\$ 200,000	\$ 200,00	00 \$	200,000	\$ 200,000	\$	200,000	\$ 3,	3,800,000
13-04	Denniston Reservoir Restoration	Concept	\$ 2,0	00,000										\$	2,000,000				\$ 2,	2,000,000
23-04	Lower Pilarcitos Well Development	Concept	\$ 2,8	50,000		\$ 100,00	00 \$	250,000	\$ 250	,000 \$	250,000	\$ 2,000,000							\$ 2,	2,850,000
25-02	Denniston Sluice Gates	Concept	\$ 30	00,000	\$ 50,000	\$ 250,00	00						•						\$	300,000
	Water Supply Development Totals		\$ 8,9	50,000	\$ 2,050,000	\$ 550,00	00 \$	450,000	\$ 450	,000 \$	450,000	\$ 2,200,000	\$ 200,00	00 \$	2,200,000	\$ 200,000	\$	200,000	\$ 8,	,950,000
Water Trea	atment Plants																			
23-05	Sodium Hypochlorite Generator Replacement (Nunes)	Bid Ready	\$ 20	00,000	\$ 200,000]			\$	200,000
23-06	Existing Sedimentation Basin Rehabilitation	Concept	\$ 30	00,000	\$ 300,000														\$	300,000
23-07	Denniston Contact Clarifier Hatch Replacements	Bid Ready	\$	75,000			\$	75,000											\$	75,000
NN-00	Denniston Water Treatment Plant Improvement Project	Concept	\$ 4,00	00,000									\$ 4,000,00	00					\$ 4,	,000,000
	Water Treatment Plants Totals		\$ 4,5	75,000	\$ 500,000	\$ -	\$	75,000	\$	- \$	-	\$ -	\$ 4,000,00	00 \$	-	\$ -	\$	-	\$ 4,	,575,000
	GRAND TOTAL		\$ 60.41	75 000	\$ 11,250,000	\$ 7,400,00	00 6	2 675 000	6 4504	000 4	E 200 000	\$ 7,850,000	\$ 8,550,00	00 6	9,550,000	\$ 7,550,000		3,550,000	¢ 00	,175,000
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Status Key:

Ongoing: Ongoing Project
Concept: Not Yet Started
Feasibility: Feasibility Study in Process
Design/Permitting: In Engineering Design/Permitting
Bid Ready: Bid Set Prepared/Ready for Construction
Construction: Under Construction

STAFF REPORT

To: Coastside County Water District Board of Directors

From: James Derbin, Superintendent of Operations

Agenda: May 14, 2024

Report Date: May 6, 2024

Agenda Title: Nunes Water Treatment Plant Upgrades Project Update #33

Informational Item

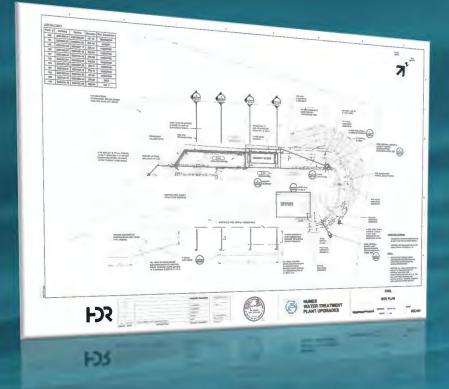
The Nunes Water Treatment Plant Upgrade Project official contractual start date was August 16, 2021. This is monthly project update #33.

In the last month the following progress has been made:

- Filter 1
 - o Underdrains installed and media loaded
 - Disinfection and bacteriological testing
 - Commissioning started
- Clearwell
 - Disinfect
 - Bacteriological testing
 - o Clearwell and placed back into service
 - o Demobilize temporary Clearwell bypass tanks and piping

Estimated completion date is May 2024. Contractor working on demobilization and site cleanup and addressing outstanding punchlist items

Freyer and Laureta, Inc., the Construction Management firm on this project has put together a brief summary of progress to date. See Attachment A.







Coastside County Water District

Nunes Water Treatment Plant Upgrades
May 14, 2024 Board Meeting



Contract Data as of Board Meeting Date

Contract Time (Calendar Days)		Contract Value					
Base Contract Duration	720	Base Contract	\$8,339,915.00				
Approved Change Order Days Added	321	Approved Change Order Added	\$99,263.80				
Approved Change Order Days Subtracted	0	Approved Change Order %	1.2%				
Total Contract Duration	1,041	Total Contract Approved	\$8,439,178.80				
Elapsed (Start Date 8/16/2021)	1,002	Billed to Date ¹	\$8,439,178.80				
Remaining Days	39	Remaining Value	\$0.00				

¹ Billed to date value is the contract work complete including the 5% retention that will be paid to Contractor upon project completion.

Remaining Change Orders		Amount
Change Order #3 (Pending Approval)		\$222,493.69
Change Order #4 (Forthcoming)		\$41,096.22 (Projected)
Pt	rojected Total	\$263,589.91

Construction Progress Update #33

Progress since Previous Board Meeting:

- Preparation work for underdrain installation in Filter 1
- Installation of underdrain system in Filter 1
- Preparation work for placing media in Filter 1
- Placement of media and disinfection of Filter 1
- Demobilization of scaffolding in the clear well
- Reconnect piping to clear well
- Disinfection of clear well and return facility to service
- Disassemble and demobilize temporary tanks system
- Clear Well back online
- Punchlist and walkthrough with CCWD, Ranger, HDR and F&L
- Final clean up and demobilization

Construction Progress Update (continued)

Remaining Schedule:

- Punchlist items
- Filter 1 back online
- Final clean-up and demobilization

Overall Project Schedule:

Project completion in May 2024

















Construction Photos

STAFF REPORT

To: Coastside County Water District Board of Directors

From: Mary Rogren, General Manager

Agenda: May 14, 2024

Report Date: May 10, 2024

Agenda Title: General Manager's Report

Recommendation/Motion:

Information Only.

SFPUC Wholesale Water Rates (Proposed - to be effective 7/1/2024)

On May 14, 2024, the San Francisco Public Utilities Commission will hold a public hearing to consider the adoption of the wholesale water rates for the next fiscal year. The proposed increase represents an 8.8% increase over the current rates. This increase is included in the District's proposed FY2024-2025 O&M budget.

<u>BAWSCA</u> (Bay Area Water Supply and Conservation Agency) - Chief Executive Officer and General Manager Nicole Sandkulla - Retirement Announcement

Ms. Sandkulla recently announced her retirement from BAWSCA to be effective December 20, 2024. Ms. Sandkulla has served BAWSCA and its predecessor agency "BAWUA" for 24 years in total, with 11 years as CEO and General Manager.

Half Moon Bay High School - Job Fair Participation

On May 3, 2024, District staff Dustin Jahns, Senior Distribution Operator, and Emma Barr, Customer Service Representative, participated in a job fair at Half Moon Bay High School promoting careers in water. Both attended HMBHS.



Subject: General Manager's Report

Page Two

<u>Tour of Coastside County Water District Facilities by BAWSCA Staff and Water Managers</u>

On April 16, 2024, District staff organized a full-day tour of the District's facilities for (14) BAWSCA staff and water managers from some of the other Bay Area water agencies. The purpose of the tour was to provide context to other agencies of the unique challenges that the District face on the Coastside.



MONTHLY REPORT

To: Mary Rogren, General Manager

From: James Derbin, Superintendent of Operations

Agenda: May 14, 2024

Report

Date: May 10, 2024

Monthly Highlights

• Maintenance Worker, Carson Anderson was promoted to Distribution Operator!

- Crystal Springs Pump Station Fire Sprinkler Alarm system upgrades in progress
- BAWSCA Tour of our facilities
- Mowing Alves, Miramontes EG 1 and 2 and Nunes
- Flushing north end of distribution system

April Sources: Denniston, Pilarcitos Lake

Projects

- Nunes Water Treatment Plant Improvement Project Nearing completion
 - o Rehabilitation work on Filter 1 is complete, in commissioning period now
 - o Clearwell recoating complete and back online
 - o Ranger is working on punch list items
- EKI Environment and Water, Inc.
 - Medio and Magellan project underway, looking to do the liner work week of 5/20/24
 - o Myrtle Street/2nd Ave. Valve Replacement Project -complete
 - Hwy 92 Emergency repair scoping/design/planning 100% comments in.
 Work on permitting with various agencies.
- HDR, Inc.
 - Half Moon Bay Tank replacement project
 - Plans for replacement of HMB tanks 1&2 at final bid set
 - Facilities and staff met with HDR and DN tanks to discuss project approach
- Stetson Engineers Inc.
 - 90% San Vicente Pipeline Design staff comments in for final bid set.